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2 **RATE DESIGN OVERVIEW**

3 This Exhibit provides the calculation and rationale for LUI's proposed distribution rates, by rate class
4 for the 2012 Test Year, based on the rate design as proposed in this Exhibit.

5 LUI's total 2012 service revenue requirement has been calculated to be \$ 5,131,204 . The total
6 revenue offsets of \$ 378,462 will reduce LUI's total service revenue requirement to a net base
7 revenue requirement of \$ 4,752,741 . The base revenue requirement is used to determine the
8 proposed distribution rates by rate class and is derived from LUI's 2012 capital and operating
9 forecasts, weather normalized electricity consumption, forecasted customer counts, and regulated
10 return on rate base. The revenue requirements are summarized below in Table 8-0:

11

Table 8-0 Calculation of Base Revenue Requirement

12

OM&A Expenses	3,116,856
Amortization Expenses	816,209
Total Distribution Expenses	3,933,064
Regulated Return On Capital	1,162,941
PILs	35,198
Service Revenue Requirement	5,131,204
Service Revenue Requirement	5,131,204
Less: Revenue Offsets	378,462
Base Revenue Requirement	4,752,741

13

Service Revenue Requirement	\$ 5,131,204
Less: Revenue Offsets	\$ 378,462
Total Base Revenue Requirement	\$ 4,752,741
Addback LV Charges	\$ 313,691
Addback Transformer Allowances	\$ 148,703
Gross Revenues For Rates	\$ 5,215,135

14

15

16

1 **ALLOCATION OF BASE REVENUE REQUIREMENT**

2 The outstanding base revenue requirement is allocated to the various rate classes using the proposed
3 revenue to cost ratios outlined in Exhibit 7 – Cost Allocation. The following Table 8-1 shows how the
4 based revenue requirement has been allocated to the rate classes.

5

6 **Table 8-1 Proposed Apportionment of Base Revenue Requirement**

7

Class	Revenue Requirement - 2012 Cost Allocation Model Line 35 from O1 in CA	2012 Base Revenue Allocated based on Proportion of Revenue at Existing Rates	Miscellaneous Revenue Allocated from 2012 Cost Allocation Model - Line 19 from O1 in CA	Total Revenue	Revenue Cost Ratio	Check Revenue Cost Ratios from 2012 Cost Allocation Model Line 70 from O1 in CA	Proposed Revenue to Cost Ratio	Proposed Revenue	Miscellaneous Revenue	Proposed Base Revenue
Residential	2,838,659	2,298,800	214,877	2,513,677	88.6%	88.6%	97.6%	2,771,667	214,877	2,556,790
GS < 50 kW	723,733	690,388	52,162	742,551	102.6%	102.6%	107.4%	777,471	52,162	725,309
GS 50-2999	1,122,655	1,421,087	78,040	1,499,128	133.5%	133.5%	112.2%	1,259,385	78,040	1,181,345
GS 3000 - 4999	136,235	49,144	7,384	56,528	41.5%	41.5%	50.5%	68,799	7,384	61,414
Sentinel Lights	6,222	6,524	528	7,052	113.3%	113.3%	90.0%	5,600	528	5,072
Street Lighting	250,482	249,654	21,666	271,320	108.3%	108.3%	80.0%	200,386	21,666	178,720
USL	53,217	37,145	3,805	40,950	76.9%	76.9%	90.0%	47,896	3,805	44,091
	0	0	0	0	0.0%	0.0%	0.0%	0	0	0
TOTAL	5,131,204	4,752,741	378,462	5,131,204	100.0%	100.0%		5,131,204	378,462	4,752,742

8
9

10 Table 8-3 below summarizes the movement of revenue at 2012 rates for the base revenue
11 requirement to the proposed base revenue requirement.

12 **Table 8-2 Existing and Proposed Rate Base Revenue**

Class	2012 Base Revenues At Existing Rates	2012 Proposed Base Revenue Allocated at Existing Rates Proportion	2012 Proposed Base Revenue Requirement
Residential	1,938,972	2,298,799	2,556,790
GS < 50 kW	582,323	690,388	725,309
GS 50-2999	1,198,646	1,421,087	1,181,345
GS 3000 - 4999	41,451	49,144	61,414
Sentinel Lights	5,503	6,524	5,072
Street Lighting	210,576	249,654	178,720
USL	31,331	37,145	44,091
	4,008,801	4,752,740	4,752,740

13

14

1 **FIXED/VARIABLE PROPORTION**

2 The purpose of this section is to describe the determination of the fixed and variable proportion by
3 rate class, and the calculation of the proposed fixed and variable distribution rates for the 2012 Test
4 year.

5 Based on applying the existing approved monthly services charges to the forecasted number of
6 customers for 2012 and applying the existing approved distribution volumetric charge excluding the
7 adjustment for transformation allowance, to the 2012 forecasted volumes, the following table
8 outlines the LUI current split between fixed and variable distribution revenue.

9 **Table 8-3 Current Fixed/Variable Split**

Customer Class	Total Net Rev. Requirement	Rev Requirement %	Proposed Fixed Rate	Resulting Variable Rate	Total Fixed Revenue	Total Variable Revenue	Transformer Allowance	Gross Distribution Revenue	LV & Wheeling Charges	Total
Residential	2,556,790	53.80%	12.25	\$0.0177	\$ 1,264,693	\$ 1,292,097		2,556,790	97,140	2,653,931
GS < 50 kW	725,309	15.26%	28.02	\$0.0101	\$ 370,576	\$ 354,733		725,309	42,363	767,672
GS 50-2999	1,181,345	24.86%	181.20	\$3.3764	\$ 276,393	\$ 904,951	\$ 120,237	1,301,582	145,073	1,446,655
GS 3000 - 4999	61,414	1.29%	2,617.84	\$1.2323	\$ 31,414	\$ 30,000	\$ 28,465	89,880	26,735	116,614
Sentinel Lights	5,072	0.11%	4.30	\$10.5767	\$ 2,768	\$ 2,304		5,072	82	5,154
Street Lighting	178,720	3.76%	3.26	\$20.6590	\$ 109,650	\$ 69,070		178,720	1,235	179,955
USL	44,091	0.93%	15.79	\$0.0412	\$ 14,542	\$ 29,549		44,091	1,063	45,154
	0	0.00%		\$0.0000	\$ -	\$ -		0	0	0
	0	0.00%		\$0.0000	\$ -	\$ -		0	0	0
TOTAL	4,752,742	100%			\$ 2,070,037	\$ 2,682,704	\$ 148,703	\$ 4,901,444	\$ 313,691	\$ 5,215,135
Forecast Fixed/Variable Ratios					42.233%	54.733%	3.034%	100.000%		

10
11

12 LUI submits that it is appropriate for 2012 to maintain the same fixed/variable proportions assumed
13 in the current rates to all customer classifications.

14

15 In its November 28, 2007 Report on Application of Cost Allocation for Electricity Distributors,
16 the OEB addressed a number of "Other Rate Matters", including the treatment of the fixed
17 rate component (the Monthly Service Charge, or 'MSC') of the bill. At page 12 of the Report,
18 the OEB determined that the floor amount for the MSC should be the avoided costs, as that
19 term is defined in the September 29, 2006 report of the OEB entitled "Cost Allocation: Board
20 Directions on Cost Allocation Methodology for Electricity Distributors". Atikokan Hydro's
21 MSCs exceed that floor amount by rate class. With respect to the upper bound for the MSC,
22 the OEB considered it to be inappropriate to make changes to the MSC ceiling at this time,
23 given the number of issues that remain to be examined within the scope of the OEB's Rate
24 Review proceeding (EB-2008-0031). The OEB indicated that for the time being, it does not

1 expect distributors to make changes to the MSC that result in a charge that is greater than
2 the ceiling as defined in the Methodology for the MSC; and that distributors that are currently
3 above that value are not required to make changes to their current MSC to bring it to or below
4 that level at this time. In accordance with the filing requirements the following information has
5 been provided with regards to the MSC. The following tables provides the current monthly
6 service charges compared to the floor and ceiling as calculated in the cost allocation study.

7

8 Consistent with recent Board Decision on 2011 cost of service rate applications for Hydro
9 One Brampton, Kenora Hydro and Horizon Utilities this Application proposes to maintain the
10 current fixed/variable proportions for all rate classes in the design of the proposed distribution
11 rates. The following table provides the calculation of monthly fixed charge assuming the
12 fixed/variable split is maintained.

Proposed Volumetric Charges:

The volumetric distribution charge is calculated by dividing the variable distribution portion of the base revenue requirement by the appropriate 2012 Test Year usage, kWh or kW, as the class charge determinant.

The following Table provides LUI's calculations of its proposed volumetric distribution charges for the 2012 Test Year which maintains the same fixed/variable split used in designing the current approved rates.

13

14

1

Table 8-4 Current and Proposed Fixed/Variable Proportion

Customer Class	Current Volumetric Split	Current Fixed Charge Split	Total	Fixed Rate Based on Current Fixed/Variable Revenue Proportions	2011 Rates From OEB Approved Tariff	Minimum System with PLCC Adjustment (Ceiling Fixed Charge From Cost Allocation Model)	Target Fixed Charge Split	Fixed Charge with Target Split
Residential	50.54%	49.46%	100.00%	12.25	9.29	16.32	49.46%	12.25
GS < 50 kW	48.91%	51.09%	100.00%	28.02	22.50	35.11	51.09%	28.02
GS 50-2999	76.60%	23.40%	100.00%	181.20	183.85	76.85	23.40%	181.20
GS 3000 - 4999	48.85%	51.15%	100.00%	2,617.84	1,766.90	618.08	51.15%	2,617.84
Sentinel Lights	45.43%	54.57%	100.00%	4.30	4.66	9.93	54.57%	4.30
Street Lighting	38.65%	61.35%	100.00%	3.26	3.84	9.25	61.35%	3.26
USL	67.02%	32.98%	100.00%	15.79	11.22	42.31	32.98%	15.79
			0.00%	0.00		0.00	0.00%	0.00
TOTAL								

2

3

4 Adjustment to Transformer Allowance:

5 Currently, LUI provides a Transformer Allowance to those customers that own their transformation
6 facilities. LUI proposes to maintain the current approved transformer ownership allowance of
7 \$ **(\$0.60)** per kW. The Transformer Allowance is intended to reflect the costs to a
8 distributor of providing step down transformation facilities to the customer's utilization voltage level.
9 Since the distributor provides electricity at utilization voltage, the cost of this transformation is
10 captured in and recovered through the distribution rates. Therefore, when a customer provides its
11 own step down transformation from primary to secondary, it should receive a credit of these costs
12 already included in the distribution rates. Table 8-5 summarizes the eligible forecasted kW and
13 transformer allowance by rate class. "Eligible forecasted kW" refers to kW demand for those
14 customers who own their transformation facilities within each rate class.

15 The amount of Transformer Allowance expected to be provided to those General Service > 50 – 2999
16 kW and General Service > 3000 - 4999 kW customers who own their transformers has been included
17 in the volumetric charge for these classes. As a result, the General Service > 50 – 2,999 kW volumetric
18 charge of \$ \$ 2.98045 per kW will increase by a rounded figure of \$ \$ 0.40 , (unrounded
19 \$ 0.396) per kW to a total of \$ **\$3.3764** per kW to recover the amount of the
20 Transformer Allowance over all kW in the General Service > 50 – 2,999 kW customer class. The
21 General Service >3,000 – 4,999 kW volumetric charge of \$ \$ 0.63235 per kW will increase by \$

1 \$ 0.600 per kW to a total of \$ \$1.2323 per kW to recover the amount of the
 2 Transformer Allowance over all kW in the General Service > 3,000 – 4,999 kW customer class.

3 **Table 8-5 Transformer Allowance**

Description	2012 Test	
	kW	\$
General Service:		
GS 50-2999	200,395	(\$120,237)
GS 3000 - 4999	47,442	(\$28,465)
	0	\$0
Total	247,838	(\$148,703)

4 **Transformer Allowance rate** (\$0.60)

5

6 **RETAIL TRANSMISSION SERVICE RATES (RTSR):**

7 Electricity distributors are charged the Ontario Uniform Transmission Rates (UTRs) at the wholesale
 8 level and subsequently pass these charges on to their distribution customers through Retail
 9 Transmission Service Rates (RTSRs). For each distribution rate class there are two RTSRs, one for
 10 network and one for connection. The RTSR network charge recovers the UTR wholesale network
 11 service charge, and the RTSR connection charge recovers the UTR wholesale line and transformation
 12 connection charges. Deferral accounts capture timing and rate differences between the UTR's paid at
 13 the wholesale level and RTSR's billed to distribution customers.

14 LUI has completed the Board model and has included the results in the customer class bill impact. LUI
 15 understand that the RTSR values may change should the UTR's be revised during the process of the
 16 Application. Note the RTS Rates in Table 8-6 below. Attached in Appendix B to this Exhibit is the
 17 Board's RTSR model.

18

Table 8-6 Final 2012 RTS Rates

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	\$ 0.0055	\$ 0.0044
General Service Less Than 50 kW	kWh	\$ 0.0050	\$ 0.0040
General Service 50 to 2,999 kW	kW	\$ 2.0534	\$ 1.5822
General Service 3,000 to 4,999 kW	kW	\$ 2.2965	\$ 1.8660
Unmetered Scattered Load	kWh	\$ 0.0059	\$ 0.0049
Sentinel Lighting	kW	\$ 1.5563	\$ 1.2486
Street Lighting	kW	\$ 1.5487	\$ 1.2231

1

2 **LOW VOLTAGE CHARGES**3 **Recovery of Low Voltage (LV) Costs**

4 Consistent with the approach in the Board's 2006 EDR model, LV costs of \$ 313,690.80

5 have been allocated to each rate class based on the proportion of retail transmission
6 connection revenue collected from each class. The amount of forecasted LV costs in 2012 is
7 based on calculations shown in Table 8-7. These calculations are based on applying the
8 appropriate Hydro One Sub Transmission charges to the forecasted units for 2012. The
9 Hydro One Sub Transmission charges used in the calculations are from the Hydro One
10 Approved Rate Schedule.

11

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Table 8-7 Low Voltage Costs

Customer Class	Retail Transmission Connection Rate (\$)		Basis for Allocation (\$)	Allocation Percentages	Allocated \$
	per kWh	per kW			
Residential	0.0044		321,669	30.97%	97,140.40
GS < 50 kW	0.0040		140,280	13.50%	42,362.93
GS 50-2999		1.5822	480,392	46.25%	145,072.83
GS 3000 - 4999		1.8660	88,530	8.52%	26,734.93
Sentinel Lights		1.2486	272	0.03%	82.15
Street Lighting		1.2231	4,089	0.39%	1,234.90
USL	0.0049		3,519	0.34%	1,062.67
0				0.00%	0.00
0			0	0.00%	0.00
TOTALS			1,038,751	100%	313,690.80

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The calculation to recover the 2012 LV amount is outlined in the following Table 8-8.

5

Table 8-8 Low Voltage Adjustment

RATES - Low Voltage Adjustment

Customer Class	LV Adj. Allocated	Calculated kWh	Calculated kW	Volumetric Rate Type	LV/ Adj. Rates/kWh	LV Adj. Rates/ kW
Residential	97,140.40	73,125,152	0	kWh	0.0013	
GS < 50 kW	42,362.93	35,160,634	0	kWh	0.0012	
GS 50-2999	145,072.83	120,608,902	303,629	kW		0.4778
GS 3000 - 4999	26,734.93	19,295,356	47,442	kW		0.5635
Sentinel Lights	82.15	78,431	218	kW		0.3771
Street Lighting	1,234.90	1,215,575	3,343	kW		0.3694
USL	1,062.67	716,623	0	kWh	0.0015	
0	0.00		0	kW		
0	0.00	0	0	kW		0.0000
TOTALS	313,690.80	250,200,673.65	354,632.64			

6

7

8

9 LOSS ADJUSTMENT FACTORS

10 Total Loss Factor

11 LUI is an embedded distributor. LUI has not been required to complete any loss studies as a result of
12 previous decisions.

1 LUI has calculated the total loss factor to be applied to customer's consumption based on the average
 2 wholesale and retail kWh for the five historical years 2005 to 2010. As a result of this analysis, LUI is
 3 proposed to set the 2012 Total Loss Factor at 1.0565. This appears to be an increase of
 4 0.0024 from the current approved Total Loss Factor of 1.0541. However as discussed in Exhibit 4, due
 5 to an erroneous calculation in the 2008 Cost of Service Application, this is actually an improvement in
 6 our Total Loss Factor. Table 8-9 summarizes the total loss factor calculations.

7 Supply Facility Loss Factor

8 The supply facility loss factor (SFLF) calculation represents the loss on supply to LUI and is calculated
 9 on the measured quantities between the transformer stations and the wholesale meter points. The
 10 SFLF is used to calculate the total loss factor and is an average of 1.0099 as shown in Table
 11 8-10.

12 Materiality Analysis on Distribution Losses

13 LUI's Loss Adjustment factor is 5.65%. Pursuant to the OEB Filing Requirements, LUI is not
 14 required to provide an explanation of, or justification for its distribution loss factor as it is below the
 15 threshold.

16

17

Table 8-9 Total Loss Factor

Lakefront Utilities Inc.								
		2005	2006	2007	2008	2009	2010	6 Year Average
Losses in Distributor System								
A	Wholesale kWh (IESO) Qty at the Meter	292,286,452	293,670,333	295,056,126	281,805,823	258,040,717	261,165,589	280,337,506.47
B	Wholesale kWh (GEN)							-
C	Net Wholesale kWh (A)-(B)	292,286,452	293,670,333	295,056,126	281,805,823	258,040,717	261,165,589	280,337,506.47
D	Retail kWh (Distributor) Qty at the Meter	277,862,274	283,065,421	281,755,268	271,486,078	245,046,862	248,913,436	268,021,556.72
E	Portion of Retail kWh delivered by distributor for Large Use Customers	-	-	-	-	-	-	-
F	Net Retail kWh (D)-(E)	277,862,274	283,065,421	281,755,268	271,486,078	245,046,862	248,913,436	268,021,556.72
G	Distribution Loss Factor [(C)/(F)]	1.0519	1.0375	1.0472	1.0380	1.0530	1.0492	1.0461
Losses Upstream of Distributor's System								
H	Supply Facility Loss Factor	1.00740	1.00736	1.01003	1.01136	1.01169	1.01173	1.0099
Three Year Average								1.0116
Total Utility Loss Adjustment Factor								LAF
Supply Facility Loss Factor								1.0099
I Total Loss Factor								
Secondary Metered Customer								
Total Loss Factor - Secondary Metered Customer < 5,000kW								1.0565
Total Loss Factor - Secondary Metered Customer > 5,000kW								n/a
Primary Metered Customer								
Total Loss Factor - Primary Metered Customer < 5,000kW								1.0460
Total Loss Factor - Primary Metered Customer > 5,000kW								n/a

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19

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Table 8-10 Supply Facility Loss Factor

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2005	2006	2007	2008	2009	2010	TOTALS
1.0074	1.007357	1.010027	1.011364	1.011686	1.011735	1.009928

3

Table 8-11 Proposed Loss Factor Summary

4

Total Utility Loss Adjustment Factor		LAF
Supply Facility Loss Factor		1.0099
Distibution Loss Factor		1.0461
Distribution Loss Factor - Secondary Metered Customer < 5000kW		1.0565
Distribution Loss Factor - Primary Metered Customer < 5000 kW		1.0357
Total Loss Factor		
Total Loss Factor - Secondary Metered Customer < 5000kW		1.0565
Total Loss Factor - Primary Metered Customer < 5000kW		1.0460

5

6

7 LOST REVENUE ADJUSTMENT MECHANISM / SHARED SAVINGS MECHANISM (LRAM/SSM)

8

9 LUI is requesting an LRAM amount of \$ **26,696.67** and no SSM amount. Supporting
10 details for these amounts are included in Exhibit 10, as well as the "The Burman Energy
11 Group Report" attached as Appendix A of Exhibit 10. In the Table below, is the breakdown
12 of LUI's LRAM rate riders.

13

14

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16

1

Table 8-12 LRAM Rate Riders

2012 Test Year - LRAM and SSM Rider

Rate Class	Amounts		Billing Units (2012)	Metrics	Rate Riders			Two Year Rate Rider	Three Year Rate Rider	Number of Years to Use (2 or 3)	Rate Rider to Use
	LRAM	SSM			LRAM	SSM	Total	Total	Total	Total	
	\$	\$			\$/unit (kWh or kW)	\$/unit (kWh or kW)	\$/unit (kWh or kW)	\$/unit (kWh or kW)	\$/unit (kWh or kW)	\$/unit (kWh or kW)	
Residential	17,097.66		73,125,152	kWh	0.0002	0.0000	0.0002	0.0001	0.0001		0.0002
GS < 50 kW	6,796.82		35,160,634	kWh	0.0002	0.0000	0.0002	0.0001	0.0001		0.0002
GS 50-2999	2,093.67		303,629	kW	0.0069	0.0000	0.0069	0.0034	0.0023		0.0069
GS 3000 - 4999	708.53		47,442	kW	0.0149	0.0000	0.0149	0.0075	0.0050		0.0149
Sentinel Lights			218	kW	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000
Street Lighting			3,343	kW	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000
USL			716,623	kWh	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000
0			0	kW	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000
0			0	kW	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000
Total	26,696.67	0.00									

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2 **SPECIFIC SERVICE CHARGES**

3 LUI is not seeking any changes or additions to the current Board Approved Specific Service
 4 Charges as detailed in the Tariff of Rates and Charges in LUI's 2011 IRM Decision and Order.

5

6 **SUMMARY OF EXISTING AND PROPOSED SPECIFIC SERVICE CHARGES**

7 Table 8-13 summarizes the existing Specific Service Charges for LUI.

8

Table 8-13 Specific Service Charges

Item Description	Calculation Basis	Rate (\$)
Arrears certificate	Standard	15.00
Statement of account	Standard	15.00
Pulling post dated cheques	Standard	15.00
Request for other billing information	Standard	15.00
Easement letter	Standard	15.00
Income tax letter	Standard	15.00
Credit reference/credit check (plus credit agency costs)	Standard	15.00
Returned cheque charge (plus bank charges)	Standard	15.00
Legal letter charge	Standard	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	Standard	30.00
Special meter reads	Standard	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	Standard	30.00
Collection of account charge - no disconnection	Standard	30.00
Collection of account charge - no disconnection - after regular hours	Standard	165.00
Disconnect/Reconnect at meter - during regular hours	Standard	65.00
Disconnect/Reconnect at meter - after regular hours	Standard	185.00
Disconnect/Reconnect at pole - during regular hours	Standard	185.00
Disconnect/Reconnect at pole - after regular hours	Standard	415.00
Install/Remove load control device - during regular hours	Standard	65.00
Install/Remove load control device - after regular hours	Standard	185.00
Service call - customer-owned equipment	Standard	30.00
Service call - after regular hours	Standard	165.00
Temporary service install & remove - overhead - no transformer	Standard	500.00
Temporary service install & remove - underground - no transformer	Standard	300.00
Temporary service install & remove - overhead - with transformer	Standard	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	Standard	22.35
Interval Meter Load Management Tool Charge \$/month	Standard	110.00
Service charge for onsite interrogation of interval meter due to customer phone line failure -required weekly until line repaired	Standard	60.00

9

10

1 **EXISTING AND PROPOSED RATE CLASSES**

2 **Residential (Existing)**

3
4 This classification refers to an account taking electricity at 750 volts or less where the
5 electricity is used exclusively in a separated metered living accommodation. Customers shall
6 be residing in single-dwelling units that consist of a detached house or one unit of a semi-
7 detached, duplex, triplex, or quadruplex house, with a residential zoning. Separately metered
8 dwellings within a town house complex or apartment building also qualify as residential
9 customers.

10 **General Service Less than 50 kW (Existing)**

11 This classification applies to a non residential account taking electricity at 750 volts or less
12 whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

13 **General Service 50 to 2,999 kW (Existing)**

14 This classification applies to a non residential account whose average monthly maximum
15 demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but
16 less than 2,000 kW.

17 **General Service Greater than 3,000 kW (Existing)**

18 This classification applies to a non residential account whose average monthly maximum
19 demand used for billing purposes is equal to or greater than, or is forecast to be equal to or
20 greater than 3,000 kW.

21 **Unmetered Scattered Load (Existing)**

22 This classification refers to an account taking electricity at 750 volts or less whose monthly
23 average maximum demand is less than, or is forecast to be less than, 50 kW and the
24 consumption is unmetered. Such connections include cable TV power packs, bus shelters,
25 telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be

1 agreed to by the distributor and the customer, based on detailer manufacturer
2 information/documentation with regard to electrical consumption of the unmetered load or
3 periodic monitoring of actual consumption.

4 **Sentinel Lighting Service (Existing)**

5 This classification refers to accounts that are an unmetered lighting load supplies to a
6 sentinel light.

7 **Street Lighting Service (Existing)**

8 This classification refers to an account for roadway lighting with a Municipality, Regional
9 Municipality, Ministry of Transportation and private roadway lighting, controlled by photo
10 cells. The consumption for these customers will be based on the calculated connected load
11 times the required lighting times established in the approved OEB street lighting load shape
12 template.

13 **microFIT Generator Service (Existing)**

14 This classification applies to an electricity generation facility contracted under the Ontario
15 Power Authority's microFIT program and connected to the distributor's distribution system.

16

1 EXISTING RATE SCHEDULE

2 Lakefront Utilities Inc. - May 1 2011

3 **Residential**

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9.29
Smart Meter Funding Adder - effective until April 30, 2012	\$	2.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.18
Distribution Volumetric Rate	\$/kWh	0.0134
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	0.0016
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2012	\$/kWh	0.0011
Rate Rider for Tax Change – effective until April 30, 2012	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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7 **General Service Less Than 50 kW**

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	22.20
Smart Meter Funding Adder - effective until April 30, 2012	\$	2.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.44
Distribution Volumetric Rate	\$/kWh	0.0081
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	0.0016
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2012	\$/kWh	0.0002
Rate Rider for Tax Change – effective until April 30, 2012	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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1 **General Service 50 to 2,999 kW**

2 **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	183.85
Smart Meter Funding Adder - effective until April 30, 2012	\$	2.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	7.16
Distribution Volumetric Rate	\$/kW	3.4201
Low Voltage Service Rate	\$/kW	0.4864
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.1398
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	0.6360
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2012	\$/kW	0.2507
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.0408)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9987
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5466

3 **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

4 **General Service 3,000 to 4,999 kW**

5 **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	1,766.90
Smart Meter Funding Adder - effective until April 30, 2012	\$	2.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	47.39
Distribution Volumetric Rate	\$/kW	1.0268
Low Voltage Service Rate	\$/kW	0.5570
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.1807
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	0.6879
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2012	\$/kW	0.6467
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.0122)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2353
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8241

6 **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

7 **Unmetered Scattered Load**

8 **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per customer)	\$	11.22
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.28
Distribution Volumetric Rate	\$/kWh	0.0293
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	0.0015
Rate Rider for Tax Change – effective until April 30, 2012	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

9 **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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3**Sentinel Lighting****MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection)	\$	4.66
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.06
Distribution Volumetric Rate	\$/kW	11.4737
Low Voltage Service Rate	\$/kW	0.3754
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	0.7039
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.3968)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5148
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2205

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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6**Street Lighting****MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection)	\$	3.84
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.03
Distribution Volumetric Rate	\$/kW	24.3414
Low Voltage Service Rate	\$/kW	0.3708
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.1660
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	0.6048
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.3250)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5074
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1956

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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12**MicroFIT Generator****MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5.25
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16**Allowances**

EB-2010-0095

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

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1 **Specific Service Charges**

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Customer Administration		
Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post dated cheques	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection – after regular hours	\$	185.00
Disconnect/Reconnect at meter - during regular hours	\$	85.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Interval Meter Load Management Tool Charge \$/month	\$	110.00

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5 **Retail Service Charges (if applicable)**

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

7

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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10 **LOSS FACTORS**

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If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0541
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0456
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

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1 **SCHEDULE OF PROPOSED RATES AND CHARGES**

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RECONCILIATION OF RATE CLASS REVENUE**2012 Test Year Distribution Revenue Reconciliation**

Customer Class	Fixed Distribution Revenue	Variable Distribution Revenue	Transformer Allowance Credit	Total Distribution Revenue	Expected
Residential	\$ 1,264,683	\$ 1,294,315		\$ 2,558,998	\$ 2,556,790
GS < 50 kW	\$ 370,513	\$ 355,122		\$ 725,636	\$ 725,309
GS 50-2999	\$ 276,399	\$ 1,025,173	(\$120,237)	\$ 1,181,335	\$ 1,181,345
GS 3000 - 4999	\$ 31,414	\$ 58,463	(\$28,465)	\$ 61,412	\$ 61,414
Sentinel Lights	\$ 2,768	\$ 2,304		\$ 5,072	\$ 5,072
Street Lighting	\$ 109,651	\$ 69,070		\$ 178,720	\$ 178,720
USL	\$ 14,542	\$ 29,525		\$ 44,067	\$ 44,091
0	\$ -	\$ -		\$ -	\$ -
0	\$ -			\$ -	\$ -
Total	\$ 2,069,971	\$ 2,833,973	(\$148,703)	\$ 4,755,241	\$ 4,752,742

Difference Due to Rate Rounding

-\$ 2,500

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8 **RATE AND BILL IMPACTS**

9 Appendix A to this Schedule presents the results of the assessment of customer total bill
10 impacts by customer rate class. Impacts are shown using the applicable current approved
11 rates and the proposed 2012 distribution rates, including rate riders for the disposition of
12 Deferral and Variance Account, for Smart Meters, for Stranded Assets, as discussed in Exhibit
13 9.

14

1 **RATE MITIGATION**

2 A significant increase in capital expenditures, adjustments to OM&A costs from 2008 levels
3 to 2012 levels, and reduced consumption resulting from conservation programs have
4 contributed to a revenue deficiency of \$ 743,941 for the 2012 cost of service rate
5 application. LUI recognizes that this represents an increase in distribution rates and has
6 taken measures to mitigate these costs to the fairest and most reasonable extent possible in
7 an effort to balance the customer needs with the regulatory and corporate requirements to
8 operate a safe, reliable distribution system.

9 LUI recognizes that this represents an increase in distribution rates but believes that the
10 proposed rates balance the consumer interest in the price of delivery with the regulatory and
11 corporate requirements to operate a safe, reliable distribution system.

12
13 LUI submits that the bill impacts associated with its proposed 2012 electricity rates including
14 rate riders are reasonable and are not significant enough to warrant any mitigation
15 measures.

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APPENDIX A TABLE OF RATE AND BILL IMPACTS

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RESIDENTIAL										
Consumption		2011 BILL			2012 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
100 kWh	Monthly Service Charge			9.29			12.25	2.96	31.86%	42.00%
	Distribution (kWh)	100	0.0134	1.34	100	0.0177	1.77	0.43	32.09%	6.07%
	Low Voltage Rider (kWh)	100	0.0013	0.13	100	0.0013	0.13	0.00	0.00%	0.45%
	Stranded Meters Rate Rider (\$/Customer)						2.37	2.37		8.13%
	LRAM & SSM Rider (kWh)	100	0.0011	0.11	100	0.0002	0.02	(0.09)	(78.74%)	0.08%
	Smart Meter Rate Rider (\$/Customer)			2.50			0.05	(2.45)	(98.00%)	0.17%
	Late Payment (kWh)	1	0.1800	0.18	1	0.0000	0.00	(0.18)	(100.00%)	0.00%
	Deferral & Variance Acct (kWh)	100	0.0014	0.14	100	(0.0009)	(0.09)	(0.23)	(163.89%)	(0.31%)
	Distribution Sub-Total			13.69			16.50	2.81	20.55%	56.59%
	Retail Transmission (kWh)	105	0.0097	1.02	106	0.00946716	1.05	0.03	2.78%	3.60%
	Delivery Sub-Total			14.71			17.55	2.84	19.32%	60.19%
	Other Charges (kWh)	105	0.0131	1.38	106	0.0131	1.39	0.00	0.23%	4.75%
	Cost of Power Commodity (kWh)	105	0.0650	6.85	106	0.0650	6.87	0.02	0.23%	23.55%
	SPC (kWh)	105	0.0000	0.00	105	0.0000	0.00	0.00	0.00%	0.00%
	Total Bill Before Taxes			22.95			25.81	2.86	12.47%	88.50%
	GST		13.00%	2.98		13.00%	3.36	0.37	12.47%	11.50%
	Total Bill			25.93			29.16	3.23	12.47%	100.00%

3

RESIDENTIAL										
Consumption		2011 BILL			2012 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
250 kWh	Monthly Service Charge			9.29			12.25	2.96	31.86%	25.50%
	Distribution (kWh)	250	0.0134	3.35	250	0.0177	4.43	1.08	32.09%	9.21%
	Low Voltage Rider (kWh)	250	0.0013	0.33	250	0.0013	0.33	0.00	0.00%	0.68%
	Stranded Meters Rate Rider (\$/Customer)			0.00			2.37	2.37		4.93%
	LRAM & SSM Rider (kWh)	250	0.0011	0.28	250	0.0002	0.06	(0.22)	(78.74%)	0.12%
	Smart Meter Rate Rider (\$/Customer)			2.50			0.05	(2.45)	(98.00%)	0.10%
	Late Payment (kWh)	1	0.1800	0.18	1	0.0000	0.00	(0.18)	(100.00%)	0.00%
	Deferral & Variance Acct (kWh)	250	0.0014	0.35	250	(0.0009)	(0.22)	(0.57)	(163.89%)	(0.47%)
	Distribution Sub-Total			16.27			19.25	2.98	18.35%	40.08%
	Retail Transmission (kWh)	264	0.0097	2.56	264	0.00946716	2.63	0.07	2.78%	5.47%
	Delivery Sub-Total			18.83			21.88	3.06	16.23%	45.55%
	Other Charges (kWh)	264	0.0131	3.46	264	0.0131	3.47	0.01	0.23%	7.22%
	Cost of Power Commodity (kWh)	264	0.0650	17.13	264	0.0650	17.17	0.04	0.23%	35.73%
	SPC (kWh)	264	0.0000	0.00	264	0.0000	0.00	0.00	0.00%	0.00%
	Total Bill Before Taxes			39.41			42.52	3.10	7.87%	88.50%
	GST		13.00%	5.12		13.00%	5.53	0.40	7.87%	11.50%
	Total Bill			44.54			48.04	3.51	7.87%	100.00%

RESIDENTIAL

	2011 BILL			2012 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption									
500 kWh									
Monthly Service Charge			9.29			12.25	2.96	31.86%	15.41%
Distribution (kWh)	500	0.0134	6.70	500	0.0177	8.85	2.15	32.09%	11.13%
Low Voltage Rider (kWh)	500	0.0013	0.65	500	0.0013	0.65	0.00	0.00%	0.82%
Stranded Meters Rate Rider (\$/Customer)			0.00			2.37	2.37		2.98%
LRAM & SSM Rider (kWh)	500	0.0011	0.55	500	0.0002	0.12	(0.43)	(78.74%)	0.15%
Smart Meter Rate Rider (\$/Customer)			2.50			0.05	(2.45)	(98.00%)	0.06%
Late Payment (kWh)	1	0.1800	0.18	1	0.0000	0.00	(0.18)	(100.00%)	0.00%
Deferral & Variance Acct (kWh)	500	0.0014	0.70	500	(0.0009)	(0.45)	(1.15)	(163.89%)	(0.56%)
Distribution Sub-Total			20.57			23.84	3.27	15.90%	29.98%
Retail Transmission (kWh)	527	0.0097	5.11	528	0.009946716	5.25	0.14	2.78%	6.61%
Delivery Sub-Total			25.68			29.09	3.41	13.28%	36.59%
Other Charges (kWh)	527	0.0131	6.92	528	0.0131	6.93	0.02	0.23%	8.72%
Cost of Power Commodity (kWh)	527	0.0650	34.26	528	0.0650	34.34	0.08	0.23%	43.18%
SPC (kWh)	527	0.0000	0.00	527	0.0000	0.00	0.00		0.00%
Total Bill Before Taxes			66.86			70.36	3.51	5.24%	88.50%
GST		13.00%	8.69		13.00%	9.15	0.46	5.24%	11.50%
Total Bill			75.55			79.51	3.96	5.24%	100.00%

RESIDENTIAL

	2011 BILL			2012 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption									
680 kWh									
Monthly Service Charge			9.29			12.25	2.96	31.86%	11.83%
Distribution (kWh)	680	0.0134	9.11	680	0.0177	12.04	2.92	32.09%	11.63%
Low Voltage Rider (kWh)	680	0.0013	0.88	680	0.0013	0.88	0.00	0.00%	0.85%
Stranded Meters Rate Rider (\$/Customer)			0.00			2.37	2.37		2.29%
LRAM & SSM Rider (kWh)	680	0.0011	0.75	680	0.0002	0.16	(0.59)	(78.74%)	0.15%
Smart Meter Rate Rider (\$/Customer)			2.50			0.05	(2.45)	(98.00%)	0.05%
Late Payment (kWh)	1	0.1800	0.18	1	0.0000	0.00	(0.18)	(100.00%)	0.00%
Deferral & Variance Acct (kWh)	680	0.0014	0.95	680	(0.0009)	(0.61)	(1.56)	(163.89%)	(0.59%)
Distribution Sub-Total			23.67			27.14	3.47	14.68%	26.22%
Retail Transmission (kWh)	717	0.0097	6.95	718	0.009946716	7.15	0.19	2.78%	6.90%
Delivery Sub-Total			30.62			34.29	3.67	11.98%	33.12%
Other Charges (kWh)	717	0.0131	9.41	718	0.0131	9.43	0.02	0.23%	9.11%
Cost of Power Commodity (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.00%	37.68%
Cost of Power Commodity (kWh)	117	0.0750	8.76	118	0.0750	8.88	0.12	1.41%	8.58%
SPC (kWh)	717	0.0000	0.00	717	0.0000	0.00	0.00		0.00%
Total Bill Before Taxes			87.79			91.60	3.81	4.34%	88.50%
GST		13.00%	11.41		13.00%	11.91	0.50	4.34%	11.50%
Total Bill			99.20			103.51	4.31	4.34%	100.00%

RESIDENTIAL

	2011 BILL			2012 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption									
800 kWh									
Monthly Service Charge			9.29			12.25	2.96	31.86%	10.20%
Distribution (kWh)	800	0.0134	10.72	800	0.0177	14.16	3.44	32.09%	11.80%
Low Voltage Rider (kWh)	800	0.0013	1.04	800	0.0013	1.04	0.00	0.00%	0.87%
Stranded Meters Rate Rider (\$/Customer)			0.00			2.37	2.37		1.97%
LRAM & SSM Rider (kWh)	800	0.0011	0.88	800	0.0002	0.19	(0.69)	(78.74%)	0.16%
Smart Meter Rate Rider (\$/Customer)			2.50			0.05	(2.45)	(98.00%)	0.04%
Late Payment (kWh)	1	0.1800	0.18	1	0.0000	0.00	(0.18)	(100.00%)	0.00%
Deferral & Variance Acct (kWh)	800	0.0014	1.12	800	(0.0009)	(0.72)	(1.84)	(163.89%)	(0.60%)
Distribution Sub-Total			25.73			29.34	3.61	14.04%	24.44%
Retail Transmission (kWh)	843	0.0097	8.18	845.22	0.009946716	8.41	0.23	2.78%	7.00%
Delivery Sub-Total			33.91			37.75	3.84	11.32%	31.45%
Other Charges (kWh)	843	0.0131	11.07	845.22	0.0131	11.09	0.03	0.23%	9.24%
Cost of Power Commodity (kWh)	600	0.0650	39.00	600.00	0.0650	39.00	0.00	0.00%	32.49%
Cost of Power Commodity (kWh)	243.28	0.075000	18.246000	245.22	0.0750	18.39	0.15	0.80%	15.32%
SPC (kWh)	843	0.0000	0.00	843.28	0.0000	0.00	0.00		0.00%
Total Bill Before Taxes			102.22			106.23	4.02	3.93%	88.50%
GST		13.00%	13.29		13.00%	13.81	0.52	3.92%	11.50%
Total Bill			115.51			120.04	4.55	3.94%	100.00%

RESIDENTIAL

Consumption		2011 BILL			2012 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
1,000 kWh	Monthly Service Charge			9.29			12.25	2.96	31.86%	4.05%
	Distribution (kWh)	1,000	0.0134	13.40	1,000	0.0177	17.70	4.30	32.09%	5.85%
	Low Voltage Rider (kWh)	1,000	0.0013	1.30	1,000	0.0013	1.30	0.00	0.00%	0.43%
	Stranded Meters Rate Rider (\$/Customer)			0.00			2.37	2.37		0.78%
	LRAM & SSM Rider (kWh)	1,000	0.0011	1.10	1,000	0.0002	0.23	(0.87)	(78.74%)	0.08%
	Smart Meter Rate Rider (\$/Customer)			2.50			0.05	(2.45)	(98.00%)	0.02%
	Late Payment (kWh)	1	0.1800	0.18	1	0.0000	0.00	(0.18)	(100.00%)	0.00%
	Deferral & Variance Acct (kWh)	1,000	0.0014	1.40	1,000	(0.0009)	(0.89)	(2.29)	(163.89%)	(0.30%)
	Distribution Sub-Total			29.17			33.01	3.84	13.16%	10.91%
	Retail Transmission (kWh)	1,054	0.0097	10.22	1,057	0.009946716	10.51	0.28	2.78%	3.47%
	Delivery Sub-Total			39.39			43.52	4.12	10.47%	14.39%
	Other Charges (kWh)	1,054	0.0131	13.84	1,057	0.0131	13.87	0.03	0.23%	4.58%
	Cost of Power Commodity (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.00%	12.89%
	Cost of Power Commodity (kWh)	454	0.0750	34.06	457	0.0750	34.24	0.18	0.53%	11.32%
	SPC (kWh)	1,054	0.1300	137.03	1,054	0.1300	137.03	0.00	0.00%	45.31%
	Total Bill Before Taxes			263.32			267.66	4.34	1.65%	88.50%
	GST		13.00%	34.23		13.00%	34.80	0.56	1.65%	11.50%
	Total Bill			297.55			302.45	4.90	1.65%	100.00%

RESIDENTIAL

Consumption		2011 BILL			2012 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
1,500 kWh	Monthly Service Charge			9.29			12.25	2.96	31.86%	2.73%
	Distribution (kWh)	1,500	0.0134	20.10	1,500	0.0177	26.55	6.45	32.09%	5.92%
	Low Voltage Rider (kWh)	1,500	0.0013	1.95	1,500	0.0013	1.95	0.00	0.00%	0.43%
	Stranded Meters Rate Rider (\$/Customer)			0.00			2.37	2.37		0.53%
	LRAM & SSM Rider (kWh)	1,500	0.0011	1.65	1,500	0.0002	0.35	(1.30)	(78.74%)	0.08%
	Smart Meter Rate Rider (\$/Customer)			2.50			0.05	(2.45)	(98.00%)	0.01%
	Late Payment (kWh)	1	0.1800	0.18	1	0.0000	0.00	(0.18)	(100.00%)	0.00%
	Deferral & Variance Acct (kWh)	1,500	0.0014	2.10	1,500	(0.0009)	(1.34)	(3.44)	(163.89%)	(0.30%)
	Distribution Sub-Total			37.77			42.18	4.41	11.67%	9.40%
	Retail Transmission (kWh)	1,581	0.0097	15.34	1,585	0.009946716	15.76	0.43	2.78%	3.51%
	Delivery Sub-Total			53.11			57.94	4.84	9.10%	12.91%
	Other Charges (kWh)	1,581	0.0131	20.75	1,585	0.0131	20.80	0.05	0.23%	4.64%
	Cost of Power Commodity (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.00%	8.69%
	Cost of Power Commodity (kWh)	981	0.0750	73.59	985	0.0750	73.86	0.27	0.37%	16.46%
	SPC (kWh)	1,581	0.1300	205.55	1,581	0.1300	205.55	0.00	0.00%	45.80%
	Total Bill Before Taxes			392.00			397.15	5.16	1.32%	88.50%
	GST		13.00%	50.96		13.00%	51.63	0.67	1.32%	11.50%
	Total Bill			442.96			448.78	5.83	1.32%	100.00%

GENERAL SERVICE < 50 kW

	2011 BILL			2012 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption									
2,000 kWh									
Monthly Service Charge			22.50			28.02	5.52	24.53%	9.88%
Distribution (kWh)	2,000	0.0081	16.20	2,000	0.0101	20.20	4.00	24.69%	7.13%
Low Voltage Rider (kWh)	2,000	0.0012	2.40	2,000	0.0012	2.40	0.00	0.00%	0.85%
Stranded Meters Rate Rider (\$/Customer)			2.50			2.37	(0.13)	(5.20%)	0.84%
LRAM & SSM Rider (kWh)	2,000	0.0002	0.40	2,000	0.0002	0.39	(0.01)	(3.35%)	0.14%
Smart Meter Rate Rider (\$/Customer)			2.50			0.05	(2.45)	(98.00%)	0.02%
Late Payment (kWh)	1	0.4400	0.44	1	0.0000	0.00	(0.44)	(100.00%)	0.00%
Deferral & Variance Acct (kWh)	2,000	0.0015	3.00	2,000	(0.0009)	(1.86)	(4.86)	(161.92%)	(0.66%)
Distribution Sub-Total			49.94			51.57	1.63	3.26%	18.19%
Retail Transmission (kWh)	2,108	0.0088	18.55	2,113.05	0.00902383	19.07	0.52	2.78%	6.73%
Delivery Sub-Total			68.49			70.64	2.14	3.13%	24.92%
Other Charges (kWh)	2,108.20	0.013125	27.67	2,113	0.0131	27.73	0.06	0.23%	9.78%
Cost of Power Commodity (kWh)	600.00	0.0650	39.00	600	0.0650	39.00	0.00	0.00%	13.76%
Cost of Power Commodity (kWh)	1,508.20	0.0750	113.12	1,513	0.0750	113.48	0.36	0.32%	40.03%
SPC (kWh)	2,108.20	0.0000	0.00	2,108	0.0000	0.00	0.00	0.00%	0.00%
Total Bill Before Taxes			248.28			250.84	\$2.57	1.04%	88.49%
GST		13.00%	32.28		13.00%	32.61	0.33	1.03%	11.50%
Total Bill			280.55			283.46	\$2.91	1.04%	100.00%

GENERAL SERVICE < 50 kW

	2011 BILL			2012 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption									
5,000 kWh									
Monthly Service Charge			22.50			28.02	5.52	24.53%	4.20%
Distribution (kWh)	5,000	0.0081	40.50	5,000	0.0101	50.50	10.00	24.69%	7.57%
Low Voltage Rider (kWh)	5,000	0.0012	6.00	5,000	0.0012	6.00	0.00	0.00%	0.90%
Stranded Meters Rate Rider (\$/Customer)			2.50			2.37	(0.13)	(5.20%)	0.36%
LRAM & SSM Rider (kWh)	5,000	0.0002	1.00	5,000	0.0002	0.97	(0.03)	(3.35%)	0.14%
Smart Meter Rate Rider (\$/Customer)			2.50			0.05	(2.45)	(98.00%)	0.01%
Late Payment (kWh)	1	0.4400	0.44	1	0.0000	0.00	(0.44)	(100.00%)	0.00%
Deferral & Variance Acct (kWh)	5,000	0.0015	7.50	5,000	(0.0009)	(4.64)	(12.14)	(161.92%)	(0.70%)
Distribution Sub-Total			82.94			83.26	0.32	0.39%	12.48%
Retail Transmission (kWh)	5,271	0.0088	46.38	5,283	0.00902383	47.67	1.29	2.78%	7.14%
Delivery Sub-Total			129.32			130.93	1.61	1.25%	19.62%
Other Charges (kWh)	5,271	0.0131	69.18	5,283	0.0131	69.34	0.16	0.23%	10.39%
Cost of Power Commodity (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.00%	5.85%
Cost of Power Commodity (kWh)	4,671	0.0750	350.29	4,683	0.0750	351.20	0.91	0.26%	52.64%
SPC (kWh)	5,271	0.0000	0.00	5,271	0.0000	0.00	0.00	0.00%	0.00%
Total Bill Before Taxes			587.79			590.47	\$2.68	0.46%	88.50%
GST		13.00%	76.41		13.00%	76.76	0.35	0.46%	11.50%
Total Bill			664.20			667.23	\$3.03	0.46%	100.00%

GENERAL SERVICE < 50 kW

	2011 BILL			2012 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption									
10,000 kWh									
Monthly Service Charge			22.50			28.02	5.52	24.53%	2.14%
Distribution (kWh)	10,000	0.0081	81.00	10,000	0.0101	101.00	20.00	24.69%	7.73%
Low Voltage Rider (kWh)	10,000	0.0012	12.00	10,000	0.0012	12.00	0.00	0.00%	0.92%
Stranded Meters Rate Rider (\$/Customer)			2.50			2.37	(0.13)	(5.20%)	0.18%
LRAM & SSM Rider (kWh)	10,000	0.0002	2.00	10,000	0.0002	1.93	(0.07)	(3.35%)	0.15%
Smart Meter Rate Rider (\$/Customer)			2.50			0.05	(2.45)	(98.00%)	0.00%
Late Payment (kWh)	1	0.4400	0.44	1	0.0000	0.00	(0.44)	(100.00%)	0.00%
Deferral & Variance Acct (kWh)	10,000	0.0015	15.00	10,000	(0.0009)	(9.29)	(24.29)	(161.92%)	(0.71%)
Distribution Sub-Total			137.94			136.08	(1.86)	(1.34%)	10.41%
Retail Transmission (kWh)	10,541	0.0088	92.76	10,565	0.00902383	95.34	2.58	2.78%	7.30%
Delivery Sub-Total			230.70			231.42	0.72	0.31%	17.71%
Other Charges (kWh)	10,541	0.0131	138.36	10,565	0.0131	138.67	0.32	0.23%	10.61%
Cost of Power Commodity (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.00%	2.98%
Cost of Power Commodity (kWh)	9,941	0.0750	745.58	9,965	0.0750	747.40	1.82	0.24%	57.19%
SPC (kWh)	10,541	0.0000	0.00	10,541	0.0000	0.00	0.00	0.00%	0.00%
Total Bill Before Taxes			1,153.63			1,156.49	\$2.86	0.25%	88.50%
GST		13.00%	149.97		13.00%	150.34	0.37	0.25%	11.50%
Total Bill			1,303.60			1,306.84	\$3.23	0.25%	100.00%

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2

GENERAL SERVICE < 50 kW

	2011 BILL			2012 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption 12,500 kWh									
Monthly Service Charge			22.50			28.02	5.52	24.53%	1.72%
Distribution (kWh)	12,500	0.0081	101.25	12,500	0.0101	126.25	25.00	24.69%	7.76%
Low Voltage Rider (kWh)	12,500	0.0012	15.00	12,500	0.0012	15.00	0.00	0.00%	0.92%
Stranded Meters Rate Rider (\$/Customer)			2.50			2.37	(0.13)	(5.20%)	0.15%
LRAM & SSM Rider (kWh)	12,500	0.0002	2.50	12,500	0.0002	2.42	(0.08)	(3.35%)	0.15%
Smart Meter Rate Rider (\$/Customer)			2.50			0.05	(2.45)	(98.00%)	0.00%
Late Payment (kWh)	1	0.4400	0.44	1	0.0000	0.00	(0.44)	(100.00%)	0.00%
Deferral & Variance Acct (kWh)	12,500	0.0015	18.75	12,500	(0.0009)	(11.61)	(30.36)	(161.92%)	(0.71%)
Distribution Sub-Total			165.44			162.50	(2.94)	(1.78%)	9.99%
Retail Transmission (kWh)	13,176	0.0088	115.95	13,207	0.00902383	119.17	3.22	2.78%	7.33%
Delivery Sub-Total			281.39			281.67	0.28	0.10%	17.32%
Other Charges (kWh)	13,176	0.0131	172.94	13,207	0.0131	173.34	0.40	0.23%	10.66%
Cost of Power Commodity (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.00%	2.40%
Cost of Power Commodity (kWh)	12,576	0.0750	943.22	12,607	0.0750	945.49	2.28	0.24%	58.13%
SPC (kWh)	13,176	0.0000	0.00	13,176	0.0000	0.00	0.00	0.00%	0.00%
Total Bill Before Taxes			1,436.55			1,439.51	\$2.95	0.21%	88.50%
GST		13.00%	186.75		13.00%	187.14	0.38	0.21%	11.50%
Total Bill			1,623.31			1,626.64	\$3.34	0.21%	100.00%

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4

5

GENERAL SERVICE < 50 kW

	2011 BILL			2012 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption 15,000 kWh									
Monthly Service Charge			22.50			28.02	5.52	24.53%	1.44%
Distribution (kWh)	15,000	0.0081	121.50	15,000	0.0101	151.50	30.00	24.69%	7.78%
Low Voltage Rider (kWh)	15,000	0.0012	18.00	15,000	0.0012	18.00	0.00	0.00%	0.92%
Stranded Meters Rate Rider (\$/Customer)			2.50			2.37	(0.13)	(5.20%)	0.12%
LRAM & SSM Rider (kWh)	15,000	0.0002	3.00	15,000	0.0002	2.90	(0.10)	(3.35%)	0.15%
Smart Meter Rate Rider (\$/Customer)			2.50			0.05	(2.45)	(98.00%)	0.00%
Late Payment (kWh)	1	0.4400	0.44	1	0.0000	0.00	(0.44)	(100.00%)	0.00%
Deferral & Variance Acct (kWh)	15,000	0.0015	22.50	15,000	(0.0009)	(13.93)	(36.43)	(161.92%)	(0.72%)
Distribution Sub-Total			192.94			188.91	(4.03)	(2.09%)	9.71%
Retail Transmission (kWh)	15,812	0.0088	139.14	15,848	0.00902383	143.01	3.87	2.78%	7.35%
Delivery Sub-Total			332.08			331.92	(0.17)	(0.05%)	17.05%
Other Charges (kWh)	15,812	0.0131	207.53	15,848	0.0131	208.01	0.48	0.23%	10.69%
Cost of Power Commodity (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.00%	2.00%
Cost of Power Commodity (kWh)	15,212	0.0750	1,140.86	15,248	0.0750	1,143.59	2.73	0.24%	58.75%
SPC (kWh)	15,812	0.0000	0.00	15,812	0.0000	0.00	0.00	0.00%	0.00%
Total Bill Before Taxes			1,719.48			1,722.52	\$3.04	0.18%	88.50%
GST		13.00%	223.53		13.00%	223.93	0.40	0.18%	11.50%
Total Bill			1,943.01			1,946.45	\$3.44	0.18%	100.00%

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GENERAL SERVICE > 50 - 2999 kW

	2011 BILL			2012 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption									
30,000 kWh									
100 kW									
Monthly Service Charge			183.85			181.20	(2.65)	(1.44%)	
Distribution (kW)	100	3.4201	342.01	100	3.3764	337.64	(4.37)	(1.28%)	8.85%
Low Voltage Rider (kW)	100	0.4864	48.64	100	0.4778	47.78	(0.86)	(1.77%)	1.25%
Stranded Meters Rate Rider (\$/Customer)			2.50			2.50	0.00	0.00%	0.07%
LRAM & SSM Rider (kW)	100		0.00	100	0.0069	0.69	0.69		0.02%
Smart Meter Rate Rider (\$/Customer)			0.00			0.05	0.05		0.00%
Late Payment (kWh)	1	7.1600	7.16	1	0.0000	0.00	(7.16)	(100.00%)	0.00%
Deferral & Variance Acct (kW)	100	0.5952	59.52	100	(0.3374)	(33.74)	(93.26)	(156.69%)	(0.88%)
Distribution Sub-Total			643.68			536.12	(107.56)	(16.71%)	14.05%
Retail Transmission (kW)	100	3.5453	354.53	100	3.635583156	363.56	9.03	2.55%	9.53%
Delivery Sub-Total			998.21			899.67	(98.54)	(9.87%)	23.58%
Other Charges (kWh)	31,623	0.0131	415.07	31,696	0.0131	416.02	0.96	0.23%	10.91%
Cost of Power Commodity (kWh)	31,623	0.0650	2,055.50	31,696	0.0650	2,060.23	4.73	0.23%	54.01%
SPC (kWh)	31,623	0.0000	0.00	31,623	0.0000	0.00	0.00		0.00%
Total Bill Before Taxes			3,468.77			3,375.92	(92.85)	(2.68%)	88.50%
GST		13.00%	450.94		13.00%	438.87	(12.07)	(2.68%)	11.50%
Total Bill			3,919.71			3,814.79	(104.92)	(2.68%)	100.00%

GENERAL SERVICE > 50 - 2999 kW

	2011 BILL			2012 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption									
75,000 kWh									
250 kW									
Monthly Service Charge			183.85			181.20	(2.65)	(1.44%)	1.96%
Distribution (kW)	250	3.4201	855.03	250	3.3764	844.10	(10.93)	(1.28%)	9.15%
Low Voltage Rider (kW)	250	0.4864	121.60	250	0.4778	119.45	(2.15)	(1.77%)	1.29%
Stranded Meters Rate Rider (\$/Customer)			2.50			2.50	0.00	0.00%	0.03%
LRAM & SSM Rider (kW)	250		0.00	250	0.0069	1.72	1.72		0.02%
Smart Meter Rate Rider (\$/Customer)			0.00			0.05	0.05		0.00%
Late Payment (kWh)	1	7.1600	7.16	1	0.0000	0.00	(7.16)	(100.00%)	0.00%
Deferral & Variance Acct (kW)	250	0.5952	148.80	250	(0.3374)	(84.36)	(233.16)	(156.69%)	(0.91%)
Distribution Sub-Total			1,318.94			1,064.67	(254.27)	(19.28%)	11.54%
Retail Transmission (kW)	250	3.5453	886.33	250	3.635583156	908.90	22.57	2.55%	9.85%
Delivery Sub-Total			2,205.26			1,973.56	(231.70)	(10.51%)	21.39%
Other Charges (kWh)	79,058	0.0131	1,037.67	79,240	0.0131	1,040.06	2.39	0.23%	11.27%
Cost of Power Commodity (kWh)	79,058	0.0650	5,138.74	79,240	0.0650	5,150.57	11.83	0.23%	55.83%
SPC (kWh)	79,058	0.0000	0.00	79,058	0.0000	0.00	0.00		0.00%
Total Bill Before Taxes			8,381.67			8,164.19	(217.48)	(2.59%)	88.50%
GST		13.00%	1,089.62		13.00%	1,061.34	(28.27)	(2.59%)	11.50%
Total Bill			9,471.28			9,225.53	(245.75)	(2.59%)	100.00%

GENERAL SERVICE > 50 - 2999 kW

	2011 BILL			2012 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption									
100,000 kWh									
350 kW									
Monthly Service Charge			183.85			181.20	(2.65)	(1.44%)	1.47%
Distribution (kW)	350	3.4201	1,197.04	350	3.3764	1,181.74	(15.30)	(1.28%)	9.56%
Low Voltage Rider (kW)	350	0.4864	170.24	350	0.4778	167.23	(3.01)	(1.77%)	1.35%
Stranded Meters Rate Rider (\$/Customer)			2.50			2.50	0.00	0.00%	0.02%
LRAM & SSM Rider (kW)	350		0.00	350	0.0069	2.41	2.41		0.02%
Smart Meter Rate Rider (\$/Customer)			0.00			0.05	0.05		0.00%
Late Payment (kWh)	1	7.1600	7.16	1	0.0000	0.00	(7.16)	(100.00%)	0.00%
Deferral & Variance Acct (kW)	350	0.5952	208.32	350	(0.3374)	(118.10)	(326.42)	(156.69%)	(0.96%)
Distribution Sub-Total			1,769.11			1,417.03	(352.07)	(19.90%)	11.46%
Retail Transmission (kW)	350	3.5453	1,240.86	350	3.635583156	1,272.45	31.60	2.55%	10.29%
Delivery Sub-Total			3,009.96			2,689.49	(320.47)	(10.65%)	21.75%
Other Charges (kWh)	105,410	0.0131	1,383.56	105,653	0.0131	1,386.74	3.19	0.23%	11.21%
Cost of Power Commodity (kWh)	105,410	0.0650	6,851.65	105,653	0.0650	6,867.42	15.77	0.23%	55.83%
SPC (kWh)	105,410	0.0000	0.00	105,410	0.0000	0.00	0.00		0.00%
Total Bill Before Taxes			11,245.17			10,943.65	(301.51)	(2.68%)	88.50%
GST		13.00%	1,461.87		13.00%	1,422.67	(39.20)	(2.68%)	11.50%
Total Bill			12,707.04			12,366.33	(340.71)	(2.68%)	100.00%

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GENERAL SERVICE > 50 - 2999 kW

Consumption		2011 BILL			2012 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
	Monthly Service Charge			183.85			181.20	(2.65)	(1.44%)	0.20%
800,000 kWh	Distribution (kW)	2,000	3.4201	6,840.20	2,000	3.3764	6,752.80	(87.40)	(1.28%)	7.42%
2,000 kW	Low Voltage Rider (kW)	2,000	0.4864	972.80	2,000	0.4778	955.60	(17.20)	(1.77%)	1.05%
	Stranded Meters Rate Rider (\$/Customer)			2.50			2.50	0.00	0.00%	0.00%
	LRAM & SSM Rider (kW)	2,000		0.00	2,000	0.0069	13.79	13.79		0.02%
	Smart Meter Rate Rider (\$/Customer)			0.00			0.05	0.05		0.00%
	Late Payment (kWh)	1	7.1600	7.16	1	0.0000	0.00	(7.16)	(100.00%)	0.00%
	Deferral & Variance Acct (kW)	2,000	0.5952	1,190.40	2,000	(0.3374)	(674.96)	(1,865.26)	(156.69%)	(0.74%)
	Distribution Sub-Total			9,196.91			7,231.08	(1,965.83)	(21.37%)	7.95%
	Retail Transmission (kW)	2,000	3.5453	7,090.60	2,000	3.63583156	7,271.17	180.57	2.55%	7.39%
	Delivery Sub-Total			16,287.51			14,502.24	(1,785.27)	(10.96%)	15.94%
	Other Charges (kWh)	843,280	0.0131	11,068.46	845,221	0.0131	11,093.94	25.48	0.23%	12.19%
	Cost of Power Commodity (kWh)	843,280	0.0650	54,813.20	845,221	0.0650	54,939.39	126.19	0.23%	60.37%
	SPC (kWh)	843,280	0.0000	0.00	843,280	0.0000	0.00	0.00		0.00%
	Total Bill Before Taxes			82,169.17			80,535.58	(1,633.59)	(1.99%)	88.50%
	GST		13.00%	10,681.99		13.00%	10,469.62	(212.37)	(1.99%)	11.50%
	Total Bill			92,851.16			91,005.20	(1,845.96)	(1.99%)	100.00%

GENERAL SERVICE > 50 - 2999 kW

Consumption		2011 BILL			2012 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
	Monthly Service Charge			183.85			181.20	(2.65)	(1.44%)	0.10%
1,600,000 kWh	Distribution (kW)	4,000	3.4201	13,680.40	4,000	3.3764	13,505.60	(174.80)	(1.28%)	7.43%
4,000 kW	Low Voltage Rider (kW)	4,000	0.4864	1,945.60	4,000	0.4778	1,911.20	(34.40)	(1.77%)	1.05%
	Stranded Meters Rate Rider (\$/Customer)			2.50			2.50	0.00	0.00%	0.00%
	LRAM & SSM Rider (kW)	4,000		0.00	4,000	0.0069	27.58	27.58		0.02%
	Smart Meter Rate Rider (\$/Customer)			0.00			0.05	0.05		0.00%
	Late Payment (kWh)	1	7.1600	7.16	1	0.0000	0.00	(7.16)	(100.00%)	0.00%
	Deferral & Variance Acct (kW)	4,000	0.5952	2,380.80	4,000	(0.3374)	(1,349.73)	(3,730.53)	(156.69%)	(0.74%)
	Distribution Sub-Total			18,200.31			14,278.41	(3,921.90)	(21.55%)	7.85%
	Retail Transmission (kW)	4,000	3.5453	14,181.20	4,000	3.63583156	14,542.33	361.13	2.55%	8.00%
	Delivery Sub-Total			32,381.51			28,820.74	(3,560.77)	(11.00%)	15.85%
	Other Charges (kWh)	1,686,560	0.0131	22,136.91	1,690,443	0.0131	22,187.88	50.96	0.23%	12.20%
	Cost of Power Commodity (kWh)	1,686,560	0.0650	109,626.40	1,690,443	0.0650	109,878.78	252.38	0.23%	60.44%
	SPC (kWh)	1,686,560	0.0000	0.00	1,686,560	0.0000	0.00	0.00		0.00%
	Total Bill Before Taxes			164,144.82			160,887.40	(3,257.42)	(1.98%)	88.50%
	GST		13.00%	21,338.83		13.00%	20,915.36	(423.46)	(1.98%)	11.50%
	Total Bill			185,483.65			181,802.76	(3,680.89)	(1.98%)	100.00%

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GS 3000 - 4999									
	2011 BILL			2012 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption									
1,607,946 kWh									
3,954 kW									
Monthly Service Charge			1,766.90			2,617.84	850.94	48.16%	1.47%
Distribution (kW)	3,954	1.0268	4,059.48	3,954	1.2323	4,871.93	812.45	20.01%	2.73%
Low Voltage Rider (kW)	3,954	0.557	2,202.11	3,954	0.5635	2,227.81	25.70	1.17%	1.25%
Stranded Meters Rate Rider (\$/Customer)			2.50			2.37	(0.13)	(5.20%)	0.00%
LRAM & SSM Rider (kW)	3,954		0.00	3,954	0.0149	59.04	59.04		0.03%
Smart Meter Rate Rider (\$/Customer)			0.00			0.05	0.05		0.00%
Late Payment (kWh)	1	47.3900	47.39	1	0.0000	0.00	(47.39)	(100.00%)	0.00%
Deferral & Variance Acct (kW)	3,954	0.6757	2,671.40	3,954	(0.3157)	(1,248.10)	(3,919.50)	(146.72%)	(0.70%)
Distribution Sub-Total			10,749.78			8,530.95	(2,218.83)	(20.64%)	4.79%
Retail Transmission (kW)	3,954	4.0594	16,048.94	3,954	4.16254195	16,456.72	407.77	2.54%	9.23%
Delivery Sub-Total			26,798.72			24,987.66	(1,811.06)	(6.76%)	14.02%
Other Charges (kWh)	1,694,936	0.0131	22,246.86	1,698,838	0.0131	22,298.07	51.22	0.23%	12.51%
Cost of Power Commodity (kWh)	1,694,936	0.0650	110,170.85	1,698,838	0.0650	110,424.49	253.64	0.23%	61.96%
SPC (kWh)	1,694,936	0.0000	0.00	1,694,936	0.0000	0.00	0.00		0.00%
Total Bill Before Taxes			159,216.43			157,710.23	(1,506.21)	(0.95%)	88.50%
GST		13.00%	20,698.14		13.00%	20,502.33	(195.81)	(0.95%)	11.50%
Total Bill			179,914.57			178,212.56	(1,702.01)	(0.95%)	100.00%

GS 3000 - 4999									
	2011 BILL			2012 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption									
3,100,000 kWh									
7,500 kW									
Monthly Service Charge			1,766.90			2,617.84	850.94	48.16%	0.77%
Distribution (kW)	7,500	1.0268	7,701.00	7,500	1.2323	9,242.25	1,541.25	20.01%	2.72%
Low Voltage Rider (kW)	7,500	0.557	4,177.50	7,500	0.5635	4,226.25	48.75	1.17%	1.24%
Stranded Meters Rate Rider (\$/Customer)			2.50			2.37	(0.13)	(5.20%)	0.00%
LRAM & SSM Rider (kW)	7,500		0.00	7,500	0.0149	112.01	112.01		0.03%
Smart Meter Rate Rider (\$/Customer)			0.00			0.05	0.05		0.00%
Late Payment (kWh)	1	47.3900	47.39	1	0.0000	0.00	(47.39)	(100.00%)	0.00%
Deferral & Variance Acct (kW)	7,500	0.6757	5,067.75	7,500	(0.3157)	(2,367.70)	(7,435.45)	(146.72%)	(0.70%)
Distribution Sub-Total			18,763.04			13,833.07	(4,929.97)	(26.27%)	4.07%
Retail Transmission (kW)	7,500	4.0594	30,445.50	7,500	4.16254195	31,219.06	773.56	2.54%	9.18%
Delivery Sub-Total			49,208.54			45,052.14	(4,156.40)	(8.45%)	13.25%
Other Charges (kWh)	3,267,710	0.0131	42,890.27	3,275,233	0.0131	42,989.01	98.74	0.23%	12.64%
Cost of Power Commodity (kWh)	3,267,710	0.0650	212,401.15	3,275,233	0.0650	212,890.14	488.99	0.23%	62.61%
SPC (kWh)	3,267,710	0.0000	0.00	3,267,710	0.0000	0.00	0.00		0.00%
Total Bill Before Taxes			304,499.96			300,931.30	(3,568.66)	(1.17%)	88.50%
GST		13.00%	39,585.00		13.00%	39,121.07	(463.93)	(1.17%)	11.50%
Total Bill			344,084.96			340,052.37	(4,032.59)	(1.17%)	100.00%

GS 3000 - 4999									
	2011 BILL			2012 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption									
4,200,000 kWh									
10,000 kW									
Monthly Service Charge			1,766.90			2,617.84	850.94	48.16%	0.57%
Distribution (kW)	10,000	1.0268	10,268.00	10,000	1.2323	12,323.00	2,055.00	20.01%	2.69%
Low Voltage Rider (kW)	10,000	0.557	5,570.00	10,000	0.5635	5,635.00	65.00	1.17%	1.23%
Stranded Meters Rate Rider (\$/Customer)			2.50			2.37	(0.13)	(5.20%)	0.00%
LRAM & SSM Rider (kW)	10,000		0.00	10,000	0.0149	149.35	149.35		0.03%
Smart Meter Rate Rider (\$/Customer)			0.00			0.05	0.05		0.00%
Late Payment (kWh)	1	47.3900	47.39	1	0.0000	0.00	(47.39)	(100.00%)	0.00%
Deferral & Variance Acct (kW)	10,000	0.6757	6,757.00	10,000	(0.3157)	(3,156.93)	(9,913.93)	(146.72%)	(0.69%)
Distribution Sub-Total			24,411.79			17,570.68	(6,841.11)	(28.02%)	3.83%
Retail Transmission (kW)	10,000	4.0594	40,594.00	10,000	4.16254195	41,625.42	1,031.42	2.54%	9.08%
Delivery Sub-Total			65,005.79			59,196.10	(5,809.69)	(8.94%)	12.91%
Other Charges (kWh)	4,427,220	0.0131	58,109.40	4,437,412	0.0131	58,243.18	133.78	0.23%	12.70%
Cost of Power Commodity (kWh)	4,427,220	0.0650	287,769.30	4,437,412	0.0650	288,431.81	662.51	0.23%	62.89%
SPC (kWh)	4,427,220	0.0000	0.00	4,427,220	0.0000	0.00	0.00		0.00%
Total Bill Before Taxes			410,884.49			405,871.09	(5,013.40)	(1.22%)	88.50%
GST		13.00%	53,414.98		13.00%	52,763.24	(651.74)	(1.22%)	11.50%
Total Bill			464,299.47			458,634.33	(5,665.15)	(1.22%)	100.00%

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GS 3000 - 4999

	2011 BILL			2012 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption									
4,700,000 kWh									
13,900 kW									
Monthly Service Charge			1,766.90			2,617.84	850.94	48.16%	0.49%
Distribution (kW)	13,900	1.0268	14,272.52	13,900	1.2323	17,128.97	2,856.45	20.01%	3.23%
Low Voltage Rider (kW)	13,900	0.557	7,742.30	13,900	0.5635	7,832.65	90.35	1.17%	1.48%
Stranded Meters Rate Rider (\$/Customer)			2.50			2.37	(0.13)	(5.20%)	0.00%
LRAM & SSM Rider (kW)	13,900		0.00	13,900	0.0149	207.59	207.59		0.04%
Smart Meter Rate Rider (\$/Customer)			0.00			0.05	0.05		0.00%
Late Payment (kWh)	1	47.3900	47.39	1	0.0000	0.00	(47.39)	(100.00%)	0.00%
Deferral & Variance Acct (kW)	13,900	0.6757	9,392.23	13,900	(0.3157)	(4,388.13)	(13,780.36)	(146.72%)	(0.83%)
Distribution Sub-Total			33,223.84			23,401.34	(9,822.50)	(29.56%)	4.41%
Retail Transmission (kW)	13,900	4.0594	56,425.66	13,900	4.16254195	57,859.33	1,433.67	2.54%	10.91%
Delivery Sub-Total			89,649.50			81,260.68	(8,388.82)	(9.36%)	15.33%
Other Charges (kWh)	4,954,270	0.0131	65,027.19	4,965,676	0.0131	65,176.89	149.71	0.23%	12.29%
Cost of Power Commodity (kWh)	4,954,270	0.0650	322,027.55	4,965,676	0.0650	322,768.93	741.38	0.23%	60.88%
SPC (kWh)	4,954,270	0.0000	0.00	4,954,270	0.0000	0.00	0.00		0.00%
Total Bill Before Taxes			476,704.24			469,206.50	(7,497.74)	(1.57%)	88.50%
GST		13.00%	61,971.55		13.00%	60,996.84	(974.71)	(1.57%)	11.50%
Total Bill			538,675.79			530,203.34	(8,472.45)	(1.57%)	100.00%

Street Lighting

	2011 BILL			2012 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Billing Determinants									
2,804 Connections									
101,298 kWh									
279 kW									
Monthly Service Charge			10,766.21			9,137.54	(1,628.67)	(15.13%)	33.19%
Distribution (kW)	279	24.3414	6,781.79	279	20.6590	5,755.83	(1,025.96)	(15.13%)	20.91%
Low Voltage Rider (kW)	279	0.3708	103.31	279	0.3694	102.92	(0.39)	(0.38%)	0.37%
LRAM & SSM Rider (kW)	279		0.00	279	0.0000	0.00	0.00		0.00%
Late Payment (kWh)	1	0.0300	0.03	1	0.0000	0.00	(0.03)	(100.00%)	0.00%
Deferral & Variance Acct (kW)	279	0.2798	77.96	279	0.8418	234.53	156.57	200.85%	0.85%
Distribution Sub-Total			17,729.29			15,230.81	(2,498.48)	(14.09%)	55.32%
Retail Transmission (kW)	279	2.703	753.09	279	2.771761487	772.24	19.16	2.54%	2.80%
Delivery Sub-Total			18,482.38			16,003.06	(2,479.32)	(13.41%)	58.13%
Other Charges (kWh)	106,778	0.0131	1,401.52	107,024	0.0131	1,404.74	3.23	0.23%	5.10%
Cost of Power Commodity (kWh)	106,778	0.0650	6,940.58	107,024	0.0650	6,956.56	15.98	0.23%	25.27%
SPC (kWh)	106,778	0.0000	0.00	106,778	0.0000	0.00	0.00		0.00%
Total Bill Before Taxes			26,824.47			24,364.36	(2,460.11)	(9.17%)	88.50%
GST		13.00%	3,487.18		13.00%	3,167.37	(319.81)	(9.17%)	11.50%
Total Bill			30,311.66			27,531.73	(2,779.93)	(9.17%)	100.00%

Street Lighting

	2011 BILL			2012 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Billing Determinants									
1 Connections									
62.47 kWh									
0.17 kW									
Monthly Service Charge	1	3.8400	3.84	1	3.2591	3.26	(0.58)	(15.13%)	22.88%
Distribution (kW)	0	24.3414	4.14	0	20.6590	3.51	(0.63)	(15.13%)	24.66%
Low Voltage Rider (kW)	0	0.3708	0.06	0	0.3694	0.06	(0.00)	(0.38%)	0.44%
LRAM & SSM Rider (kW)	0		0.00	0	0.0000	0.00	0.00		0.00%
Late Payment (kWh)	1	0.0300	0.03	1	0.0000	0.00	(0.03)	(100.00%)	0.00%
Deferral & Variance Acct (kW)	0	0.2798	0.05	0	0.8418	0.14	0.10	200.85%	1.00%
Distribution Sub-Total			8.12			6.98	(1.14)	(14.06%)	48.98%
Retail Transmission (kW)	0	2.703	0.46	0	2.771761487	0.47	0.01	2.54%	3.31%
Delivery Sub-Total			8.58			7.45	(1.13)	(13.17%)	52.29%
Other Charges (kWh)	66	0.0131	0.86	66	0.0131	0.87	0.00	0.23%	6.08%
Cost of Power Commodity (kWh)	66	0.0650	4.28	66	0.0650	4.29	0.01	0.23%	30.12%
SPC (kWh)	66	0.0000	0.00	66	0.0000	0.00	0.00		0.00%
Total Bill Before Taxes			13.72			12.60	(1.12)	(8.15%)	88.50%
GST		13.00%	1.78		13.00%	1.64	(0.15)	(8.15%)	11.50%
Total Bill			15.51			14.24	(1.26)	(8.15%)	100.00%

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Sentinel Lighting										
Billing Determinants	Description	2011 BILL			2012 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
54 Connections	Monthly Service Charge	54	4.6600	250.23	54	4.2957	230.67	(19.56)	(7.82%)	20.04%
6,536 kWh	Distribution (kW)	18	11.4737	208.31	18	10.5767	192.02	(16.29)	(7.82%)	16.68%
18 kW	Low Voltage Rider (kW)	18	0.3754	6.82	18	0.3771	6.85	0.03	0.45%	0.59%
	LRAM & SSM Rider (kW)	18		0.00	18	0.0000	0.00	0.00		0.00%
	Late Payment (kWh)	1	0.0600	0.06	1	0.0000	0.00	(0.06)	(100.00%)	0.00%
	Deferral & Variance Acct (kW)	18	0.3071	5.58	18	(0.0634)	(1.15)	(6.73)	(120.66%)	(0.10%)
	Distribution Sub-Total			470.99			428.39	(42.60)	(9.05%)	37.21%
	Retail Transmission (kW)	18	2.7353	49.66	18	2.804836696	50.92	1.26	2.54%	4.42%
	Delivery Sub-Total			520.65			479.31	(41.34)	(7.94%)	41.63%
	Other Charges (kWh)	6,890	0.0131	90.43	6,905	0.0131	90.64	0.21	0.23%	7.87%
	Cost of Power Commodity (kWh)	6,890	0.0650	447.82	6,905	0.0650	448.85	1.03	0.23%	38.99%
	SPC (kWh)	6,890	0.0000	0.00	6,890	0.0000	0.00	0.00		0.00%
	Total Bill Before Taxes			1,058.90			1,018.80	(40.10)	(3.79%)	88.50%
	GST		13.00%	137.66		13.00%	132.44	(5.21)	(3.79%)	11.50%
	Total Bill			1,196.56			1,151.24	(45.32)	(3.79%)	100.00%

Sentinel Lighting										
Billing Determinants	Description	2011 BILL			2012 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
1 Connections	Monthly Service Charge	1	4.6600	4.66	1	4.2957	4.30	(0.36)	(7.82%)	19.48%
134.55 kWh	Distribution (kW)	0	11.4737	3.44	0	10.5767	3.17	(0.27)	(7.82%)	14.39%
0.30 kW	Low Voltage Rider (kW)	0	0.3754	0.11	0	0.3771	0.11	0.00	0.45%	0.51%
	LRAM & SSM Rider (kW)	0		0.00	0	0.0000	0.00	0.00		0.00%
	Late Payment (kWh)	1	0.0600	0.06	1	0.0000	0.00	(0.06)	(100.00%)	0.00%
	Deferral & Variance Acct (kW)	0	0.3071	0.09	0	(0.0634)	(0.02)	(0.11)	(120.66%)	(0.09%)
	Distribution Sub-Total			3.37			2.96	(0.41)	(12.17%)	14.90%
	Retail Transmission (kW)	0	2.7353	0.82	0	2.804836696	0.84	0.02	2.54%	3.82%
	Delivery Sub-Total			3.19			3.80	(0.61)	(19.12%)	38.12%
	Other Charges (kWh)	142	0.0131	1.86	142	0.0131	1.87	0.00	0.23%	8.46%
	Cost of Power Commodity (kWh)	142	0.0650	9.22	142	0.0650	9.24	0.02	0.23%	41.91%
	SPC (kWh)	142	0.0000	0.00	142	0.0000	0.00	0.00		0.00%
	Total Bill Before Taxes			20.27			19.51	(0.76)	(3.74%)	88.50%
	GST		13.00%	2.63		13.00%	2.54	(0.10)	(3.74%)	11.50%
	Total Bill			22.90			22.05	(0.86)	(3.74%)	100.00%

Unmetered Scattered										
Consumption	Description	2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
250 kWh	Monthly Service Charge			11.22			15.79	4.57	40.73%	28.14%
	Distribution (kWh)	250	0.0293	7.33	250	0.0412	10.30	2.98	40.61%	18.35%
	Low Voltage Rider (kWh)	250	0.0014	0.35	250	0.0015	0.38	0.03	7.14%	0.67%
	LRAM & SSM Rider (kWh)	250	0.0000	0.00	250	0.0000	0.00	0.00		0.00%
	Late Payment (kWh)	1	0.2800	0.28	250	0.0000	0.00	(0.28)	(100.00%)	0.00%
	Deferral & Variance Acct (kWh)	250	0.0011	0.28	250	(0.0011)	(0.28)	(0.55)	(201.53%)	(0.50%)
	Distribution Sub-Total			19.45			26.19	6.74	34.63%	46.66%
	Retail Transmission (kWh)	264	0.0105	2.77	264	0.010766428	2.84	0.08	2.77%	5.07%
	Delivery Sub-Total			22.22			29.03	6.81	30.66%	51.73%
	Other Charges (kWh)	264	0.0131	3.46	264	0.0131	3.47	0.01	0.23%	6.18%
	Cost of Power Commodity (kWh)	264	0.0650	17.13	264	0.0650	17.17	0.04	0.23%	30.59%
	SPC (kWh)	264	0.0000	0.00	264	0.0000	0.00	0.00		0.00%
	Total Bill Before Taxes			42.81			49.66	6.78	15.85%	88.50%
	GST		13.00%	5.56		13.00%	6.46	0.89	16.03%	11.50%
	Total Bill			48.37			56.12	7.67	15.87%	100.00%

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Unmetered Scattered										
Consumption		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
2,000 kWh	Monthly Service Charge			11.22			15.79	4.57	40.73%	4.87%
	Distribution (kWh)	2,000	0.0293	58.60	2,000	0.0412	82.40	23.80	40.61%	25.43%
	Low Voltage Rider (kWh)	2,000	0.0014	2.80	2,000	0.0015	3.00	0.20	7.14%	0.93%
	LRAM & SSM Rider (kWh)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00		0.00%
	Late Payment (kWh)	1	0.2800	0.28	2,000	0.0000	0.00	(0.28)	(100.00%)	0.00%
	Deferral & Variance Acct (kWh)	2,000	0.0011	2.20	2,000	(0.0011)	(2.23)	(4.43)	(201.53%)	(0.69%)
	Distribution Sub-Total			75.10			98.96	23.86	31.77%	30.54%
	Retail Transmission (kWh)	2,108	0.0105	22.14	2,113	0.010766428	22.75	0.61	2.77%	7.02%
	Delivery Sub-Total			97.24			121.71	24.47	25.17%	37.56%
	Other Charges (kWh)	2,108	0.0131	27.67	2,113	0.0131	27.73	0.06	0.23%	8.56%
	Cost of Power Commodity (kWh)	2,108	0.0650	137.03	2,113	0.0650	137.35	0.32	0.23%	42.38%
	SPC (kWh)	2,108	0.0000	0.00	2,108	0.0000	0.00	0.00		0.00%
	Total Bill Before Taxes			261.94			286.79	24.24	9.25%	88.50%
	GST		13.00%	34.05		13.00%	37.28	3.23	9.49%	11.50%
	Total Bill			295.99			324.07	27.47	9.28%	100.00%

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APPENDIX B RTSR BOARD MODEL

Enter the RTSR Network and Connection rate as it appears on the form of rates and charges

Rate Class	Unit	RTSR - Network	RTSR - Connection
Residential	kWh	\$ 0.0054	\$ 0.0043
General Service Less Than 50 kW	kWh	\$ 0.0049	\$ 0.0039
General Service 50 to 2,999 kW	kW	\$ 1.9987	\$ 1.5466
General Service 3,000 to 4,999 kW	kW	\$ 2.2353	\$ 1.8241
Unmetered Scattered Load	kWh	\$ 0.0057	\$ 0.0048
Sentinel Lighting	kW	\$ 1.5148	\$ 1.2205
Street Lighting	kW	\$ 1.5074	\$ 1.1956
Choose Rate Class	kWh	\$ 1.9987	\$ 1.5466
Choose Rate Class	kWh	\$ 2.2353	\$ 1.8241
Choose Rate Class	kWh	\$ 1.5148	\$ 1.2205
Choose Rate Class	kWh	\$ 1.5074	\$ 1.1956

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Rate Class	Unit	NOI-LOSS Adjusted Metered kWh	NOI-LOSS Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	71,617,895		1.0541		75,492,423	-
General Service Less Than 50 kW	kWh	34,136,417		1.0541		35,983,197	-
General Service 50 to 2,999 kW	kW	120,251,065	300,323		54.88%	120,251,065	300,323
General Service 3,000 to 4,999 kW	kW	19,165,415	46,435		56.57%	19,165,415	46,435
Unmetered Scattered Load	kWh	718,651		1.0541		757,530	-
Sentinel Lighting	kW	46,220	128		49.49%	46,220	128
Street Lighting	kW	1,222,485	3,396		49.34%	1,222,485	3,396

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Uniform Transmission Rates		Unit	Effective	Effective	Effective
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	2.97	\$ 3.22	\$ 3.22
Line Connection Service Rate	kW	\$	0.73	\$ 0.79	\$ 0.79
Transformation Connection Service Rate	kW	\$	1.71	\$ 1.77	\$ 1.77

Hydro One Sub-Transmission Rates		Unit	Effective	Effective	Effective
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$	0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$	1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$	2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A		Unit	Effective	Effective	Effective
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$	0.0470	\$ 0.0470	\$ 0.0470
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$	0.0250	-\$ 0.0250	-\$ 0.0250
RSVA LV - 4750 - which affects 1550	kW	\$	0.0580	\$ 0.0580	\$ 0.0580
RARA 1 - 2252 - which affects 1590	kW	-\$	0.0750	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$	<u>0.0050</u>	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>

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HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	43,204	\$2.24	\$ 96,777	43,204	\$0.00		43,204	\$1.99	\$ 85,976	\$ 85,976
February	41,809	\$2.24	\$ 93,652	41,809	\$0.00		41,809	\$1.99	\$ 83,200	\$ 83,200
March	39,317	\$2.24	\$ 88,070	39,317	\$0.00		39,317	\$1.99	\$ 78,241	\$ 78,241
April	36,164	\$2.30	\$ 83,188	36,164	\$0.00		36,164	\$2.01	\$ 72,764	\$ 72,764
May	40,939	\$2.65	\$ 108,488	40,939	\$0.00		40,939	\$2.14	\$ 87,609	\$ 87,609
June	42,723	\$2.65	\$ 113,216	42,723	\$0.00		42,723	\$2.14	\$ 91,427	\$ 91,427
July	45,480	\$2.65	\$ 120,522	45,480	\$0.00		45,480	\$2.14	\$ 97,327	\$ 97,327
August	44,365	\$2.65	\$ 117,567	44,365	\$0.00		44,365	\$2.14	\$ 94,941	\$ 94,941
September	41,672	\$2.65	\$ 110,431	41,672	\$0.00		41,672	\$2.14	\$ 89,178	\$ 89,178
October	35,080	\$2.65	\$ 92,962	35,080	\$0.00		35,080	\$2.14	\$ 75,071	\$ 75,071
November	39,259	\$2.65	\$ 104,036	39,259	\$0.00		39,259	\$2.14	\$ 84,014	\$ 84,014
December	44,309	\$2.65	\$ 117,419	44,309	\$0.00		44,309	\$2.14	\$ 94,821	\$ 94,821
Total	494,321	\$ 2.52	\$ 1,246,329	494,321	\$ -	\$ -	494,321	\$ 2.09	\$ 1,034,571	\$ 1,034,571

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	43,204	\$2.24	\$ 96,777	43,204	\$0.00	\$ -	43,204	\$1.99	\$ 85,976	\$ 85,976
February	41,809	\$2.24	\$ 93,652	41,809	\$0.00	\$ -	41,809	\$1.99	\$ 83,200	\$ 83,200
March	39,317	\$2.24	\$ 88,070	39,317	\$0.00	\$ -	39,317	\$1.99	\$ 78,241	\$ 78,241
April	36,164	\$2.30	\$ 83,188	36,164	\$0.00	\$ -	36,164	\$2.01	\$ 72,764	\$ 72,764
May	40,939	\$2.65	\$ 108,488	40,939	\$0.00	\$ -	40,939	\$2.14	\$ 87,609	\$ 87,609
June	42,723	\$2.65	\$ 113,216	42,723	\$0.00	\$ -	42,723	\$2.14	\$ 91,427	\$ 91,427
July	45,480	\$2.65	\$ 120,522	45,480	\$0.00	\$ -	45,480	\$2.14	\$ 97,327	\$ 97,327
August	44,365	\$2.65	\$ 117,567	44,365	\$0.00	\$ -	44,365	\$2.14	\$ 94,941	\$ 94,941
September	41,672	\$2.65	\$ 110,431	41,672	\$0.00	\$ -	41,672	\$2.14	\$ 89,178	\$ 89,178
October	35,080	\$2.65	\$ 92,962	35,080	\$0.00	\$ -	35,080	\$2.14	\$ 75,071	\$ 75,071
November	39,259	\$2.65	\$ 104,036	39,259	\$0.00	\$ -	39,259	\$2.14	\$ 84,014	\$ 84,014
December	44,309	\$2.65	\$ 117,419	44,309	\$0.00	\$ -	44,309	\$2.14	\$ 94,821	\$ 94,821
Total	494,321	\$ 2.52	\$ 1,246,329	494,321	\$ -	\$ -	494,321	\$ 2.09	\$ 1,034,571	\$ 1,034,571

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HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	43,204	\$ 2,6970	\$ 116,521	43,204	\$ 0.6150	\$ 26,570	43,204	\$ 1.5000	\$ 64,806	\$ 91,376
February	41,809	\$ 2,6970	\$ 112,759	41,809	\$ 0.6150	\$ 25,713	41,809	\$ 1.5000	\$ 62,714	\$ 88,426
March	39,317	\$ 2,6970	\$ 106,038	39,317	\$ 0.6150	\$ 24,180	39,317	\$ 1.5000	\$ 58,976	\$ 83,155
April	36,164	\$ 2,6970	\$ 97,534	36,164	\$ 0.6150	\$ 22,241	36,164	\$ 1.5000	\$ 54,246	\$ 76,487
May	40,939	\$ 2,6970	\$ 110,412	40,939	\$ 0.6150	\$ 25,177	40,939	\$ 1.5000	\$ 61,409	\$ 86,586
June	42,723	\$ 2,6970	\$ 115,224	42,723	\$ 0.6150	\$ 26,275	42,723	\$ 1.5000	\$ 64,085	\$ 90,359
July	45,480	\$ 2,6970	\$ 122,660	45,480	\$ 0.6150	\$ 27,970	45,480	\$ 1.5000	\$ 68,220	\$ 96,190
August	44,365	\$ 2,6970	\$ 119,652	44,365	\$ 0.6150	\$ 27,284	44,365	\$ 1.5000	\$ 66,548	\$ 93,832
September	41,672	\$ 2,6970	\$ 112,389	41,672	\$ 0.6150	\$ 25,628	41,672	\$ 1.5000	\$ 62,508	\$ 88,136
October	35,080	\$ 2,6970	\$ 94,611	35,080	\$ 0.6150	\$ 21,574	35,080	\$ 1.5000	\$ 52,620	\$ 74,194
November	39,259	\$ 2,6970	\$ 105,882	39,259	\$ 0.6150	\$ 24,144	39,259	\$ 1.5000	\$ 58,889	\$ 83,033
December	44,309	\$ 2,6970	\$ 119,501	44,309	\$ 0.6150	\$ 27,250	44,309	\$ 1.5000	\$ 66,464	\$ 93,714
Total	494,321	\$ 2.70	\$ 1,333,184	494,321	\$ 0.62	\$ 304,007	494,321	\$ 1.50	\$ 741,482	\$ 1,045,489

TOTAL	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	43,204	\$ 2.70	\$ 116,521	43,204	\$ 0.62	\$ 26,570	43,204	\$ 1.50	\$ 64,806	\$ 91,376
February	41,809	\$ 2.70	\$ 112,759	41,809	\$ 0.62	\$ 25,713	41,809	\$ 1.50	\$ 62,714	\$ 88,426
March	39,317	\$ 2.70	\$ 106,038	39,317	\$ 0.62	\$ 24,180	39,317	\$ 1.50	\$ 58,976	\$ 83,155
April	36,164	\$ 2.70	\$ 97,534	36,164	\$ 0.62	\$ 22,241	36,164	\$ 1.50	\$ 54,246	\$ 76,487
May	40,939	\$ 2.70	\$ 110,412	40,939	\$ 0.62	\$ 25,177	40,939	\$ 1.50	\$ 61,409	\$ 86,586
June	42,723	\$ 2.70	\$ 115,224	42,723	\$ 0.62	\$ 26,275	42,723	\$ 1.50	\$ 64,085	\$ 90,359
July	45,480	\$ 2.70	\$ 122,660	45,480	\$ 0.62	\$ 27,970	45,480	\$ 1.50	\$ 68,220	\$ 96,190
August	44,365	\$ 2.70	\$ 119,652	44,365	\$ 0.62	\$ 27,284	44,365	\$ 1.50	\$ 66,548	\$ 93,832
September	41,672	\$ 2.70	\$ 112,389	41,672	\$ 0.62	\$ 25,628	41,672	\$ 1.50	\$ 62,508	\$ 88,136
October	35,080	\$ 2.70	\$ 94,611	35,080	\$ 0.62	\$ 21,574	35,080	\$ 1.50	\$ 52,620	\$ 74,194
November	39,259	\$ 2.70	\$ 105,882	39,259	\$ 0.62	\$ 24,144	39,259	\$ 1.50	\$ 58,889	\$ 83,033
December	44,309	\$ 2.70	\$ 119,501	44,309	\$ 0.62	\$ 27,250	44,309	\$ 1.50	\$ 66,464	\$ 93,714
Total	494,321	\$ 2.70	\$ 1,333,184	494,321	\$ 0.62	\$ 304,007	494,321	\$ 1.50	\$ 741,482	\$ 1,045,489

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HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	43,204	\$ 2,6970	\$ 116,521	43,204	\$ 0.6150	\$ 26,570	43,204	\$ 1.5000	\$ 64,806	\$ 91,376
February	41,809	\$ 2,6970	\$ 112,759	41,809	\$ 0.6150	\$ 25,713	41,809	\$ 1.5000	\$ 62,714	\$ 88,426
March	39,317	\$ 2,6970	\$ 106,038	39,317	\$ 0.6150	\$ 24,180	39,317	\$ 1.5000	\$ 58,976	\$ 83,155
April	36,164	\$ 2,6970	\$ 97,534	36,164	\$ 0.6150	\$ 22,241	36,164	\$ 1.5000	\$ 54,246	\$ 76,487
May	40,939	\$ 2,6970	\$ 110,412	40,939	\$ 0.6150	\$ 25,177	40,939	\$ 1.5000	\$ 61,409	\$ 86,586
June	42,723	\$ 2,6970	\$ 115,224	42,723	\$ 0.6150	\$ 26,275	42,723	\$ 1.5000	\$ 64,085	\$ 90,359
July	45,480	\$ 2,6970	\$ 122,660	45,480	\$ 0.6150	\$ 27,970	45,480	\$ 1.5000	\$ 68,220	\$ 96,190
August	44,365	\$ 2,6970	\$ 119,652	44,365	\$ 0.6150	\$ 27,284	44,365	\$ 1.5000	\$ 66,548	\$ 93,832
September	41,672	\$ 2,6970	\$ 112,389	41,672	\$ 0.6150	\$ 25,628	41,672	\$ 1.5000	\$ 62,508	\$ 88,136
October	35,080	\$ 2,6970	\$ 94,611	35,080	\$ 0.6150	\$ 21,574	35,080	\$ 1.5000	\$ 52,620	\$ 74,194
November	39,259	\$ 2,6970	\$ 105,882	39,259	\$ 0.6150	\$ 24,144	39,259	\$ 1.5000	\$ 58,889	\$ 83,033
December	44,309	\$ 2,6970	\$ 119,501	44,309	\$ 0.6150	\$ 27,250	44,309	\$ 1.5000	\$ 66,464	\$ 93,714
Total	494,321	\$ 2.70	\$ 1,333,184	494,321	\$ 0.62	\$ 304,007	494,321	\$ 1.50	\$ 741,482	\$ 1,045,489

TOTAL	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	43,204	\$ 2.70	\$ 116,521	43,204	\$ 0.62	\$ 26,570	43,204	\$ 1.50	\$ 64,806	\$ 91,376
February	41,809	\$ 2.70	\$ 112,759	41,809	\$ 0.62	\$ 25,713	41,809	\$ 1.50	\$ 62,714	\$ 88,426
March	39,317	\$ 2.70	\$ 106,038	39,317	\$ 0.62	\$ 24,180	39,317	\$ 1.50	\$ 58,976	\$ 83,155
April	36,164	\$ 2.70	\$ 97,534	36,164	\$ 0.62	\$ 22,241	36,164	\$ 1.50	\$ 54,246	\$ 76,487
May	40,939	\$ 2.70	\$ 110,412	40,939	\$ 0.62	\$ 25,177	40,939	\$ 1.50	\$ 61,409	\$ 86,586
June	42,723	\$ 2.70	\$ 115,224	42,723	\$ 0.62	\$ 26,275	42,723	\$ 1.50	\$ 64,085	\$ 90,359
July	45,480	\$ 2.70	\$ 122,660	45,480	\$ 0.62	\$ 27,970	45,480	\$ 1.50	\$ 68,220	\$ 96,190
August	44,365	\$ 2.70	\$ 119,652	44,365	\$ 0.62	\$ 27,284	44,365	\$ 1.50	\$ 66,548	\$ 93,832
September	41,672	\$ 2.70	\$ 112,389	41,672	\$ 0.62	\$ 25,628	41,672	\$ 1.50	\$ 62,508	\$ 88,136
October	35,080	\$ 2.70	\$ 94,611	35,080	\$ 0.62	\$ 21,574	35,080	\$ 1.50	\$ 52,620	\$ 74,194
November	39,259	\$ 2.70	\$ 105,882	39,259	\$ 0.62	\$ 24,144	39,259	\$ 1.50	\$ 58,889	\$ 83,033
December	44,309	\$ 2.70	\$ 119,501	44,309	\$ 0.62	\$ 27,250	44,309	\$ 1.50	\$ 66,464	\$ 93,714
Total	494,321	\$ 2.70	\$ 1,333,184	494,321	\$ 0.62	\$ 304,007	494,321	\$ 1.50	\$ 741,482	\$ 1,045,489

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Rate Class	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	kWh	\$ 0.0054	75,492,423	-	\$ 407,659	31.4%	\$ 418,819	\$ 0.0055
General Service Less Than 50 kW	kWh	\$ 0.0049	35,983,197	-	\$ 176,318	13.6%	\$ 181,144	\$ 0.0050
General Service 50 to 2,999 kW	kW	\$ 1.9987	120,251,065	300,323	\$ 600,256	46.3%	\$ 616,688	\$ 2.0534
General Service 3,000 to 4,999 kW	kW	\$ 2.2353	19,165,415	46,435	\$ 103,796	8.0%	\$ 106,638	\$ 2.2965
Unmetered Scattered Load	kWh	\$ 0.0057	757,530	-	\$ 4,318	0.3%	\$ 4,436	\$ 0.0059
Sentinel Lighting	kW	\$ 1.5148	46,220	128	\$ 194	0.0%	\$ 199	\$ 1.5563
Street Lighting	kW	\$ 1.5074	1,222,485	3,396	\$ 5,119	0.4%	\$ 5,259	\$ 1.5487
					\$ 1,297,659			

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Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential	kWh	\$ 0.0043	75,492,423	-	\$ 324,617	31.8%	\$ 332,083	\$ 0.0044
General Service Less Than 50 kW	kWh	\$ 0.0039	35,983,197	-	\$ 140,334	13.7%	\$ 143,562	\$ 0.0040
General Service 50 to 2,999 kW	kW	\$ 1.5466	120,251,065	300,323	\$ 464,480	45.4%	\$ 475,161	\$ 1.5822
General Service 3,000 to 4,999 kW	kW	\$ 1.8241	19,165,415	46,435	\$ 84,702	8.3%	\$ 86,650	\$ 1.8660
Unmetered Scattered Load	kWh	\$ 0.0048	757,530	-	\$ 3,636	0.4%	\$ 3,720	\$ 0.0049
Sentinel Lighting	kW	\$ 1.2205	46,220	128	\$ 156	0.0%	\$ 160	\$ 1.2486
Street Lighting	kW	\$ 1.1956	1,222,485	3,396	\$ 4,060	0.4%	\$ 4,154	\$ 1.2231
					\$ 1,021,986			

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Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0055	75,492,423	-	\$ 418,819	31.4%	\$ 418,819	\$ 0.0055
General Service Less Than 50 kW	kWh	\$ 0.0050	35,983,197	-	\$ 181,144	13.6%	\$ 181,144	\$ 0.0050
General Service 50 to 2,999 kW	kW	\$ 2.0534	120,251,065	300,323	\$ 616,688	46.3%	\$ 616,688	\$ 2.0534
General Service 3,000 to 4,999 kW	kW	\$ 2.2965	19,165,415	46,435	\$ 106,638	8.0%	\$ 106,638	\$ 2.2965
Unmetered Scattered Load	kWh	\$ 0.0059	757,530	-	\$ 4,436	0.3%	\$ 4,436	\$ 0.0059
Sentinel Lighting	kW	\$ 1.5563	46,220	128	\$ 199	0.0%	\$ 199	\$ 1.5563
Street Lighting	kW	\$ 1.5487	1,222,485	3,396	\$ 5,259	0.4%	\$ 5,259	\$ 1.5487
					\$ 1,333,184			

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Rate Class	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0044	75,492,423	-	\$ 332,083	31.8%	\$ 332,083	\$ 0.0044
General Service Less Than 50 kW	kWh	\$ 0.0040	35,983,197	-	\$ 143,562	13.7%	\$ 143,562	\$ 0.0040
General Service 50 to 2,999 kW	kW	\$ 1.5822	120,251,065	300,323	\$ 475,161	45.4%	\$ 475,161	\$ 1.5822
General Service 3,000 to 4,999 kW	kW	\$ 1.8660	19,165,415	46,435	\$ 86,650	8.3%	\$ 86,650	\$ 1.8660
Unmetered Scattered Load	kWh	\$ 0.0049	757,530	-	\$ 3,720	0.4%	\$ 3,720	\$ 0.0049
Sentinel Lighting	kW	\$ 1.2486	46,220	128	\$ 160	0.0%	\$ 160	\$ 1.2486
Street Lighting	kW	\$ 1.2231	1,222,485	3,396	\$ 4,154	0.4%	\$ 4,154	\$ 1.2231
					\$ 1,045,489			

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For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	\$ 0.0055	\$ 0.0044
General Service Less Than 50 kW	kWh	\$ 0.0050	\$ 0.0040
General Service 50 to 2,999 kW	kW	\$ 2.0534	\$ 1.5822
General Service 3,000 to 4,999 kW	kW	\$ 2.2965	\$ 1.8660
Unmetered Scattered Load	kWh	\$ 0.0059	\$ 0.0049
Sentinel Lighting	kW	\$ 1.5563	\$ 1.2486
Street Lighting	kW	\$ 1.5487	\$ 1.2231

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